

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMCC  
**HOBBS OCD**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**MAY 29 2018**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

**RECEIVED**

|  |   |  |
|--|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 5. Lease Serial No.<br>NMNM98217                                   |
| 2. Name of Operator<br>SEGURO OIL AND GAS LLC<br>Contact: STEPHEN P ANDERSON<br>E-Mail: SEGURLLC@GMAIL.COM                       |   | 6. If Indian, Allottee or Tribe Name                               |
| 3a. Address<br>PO BOX 3176<br>MIDLAND, TX 79703  | 3b. Phone No. (include area code)<br>Ph: 432-219-0740 | 7. If Unit or CA/Agreement, Name and/or No.                        |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 7 T9S R38E 2100FSL 547FEL                          |   | 8. Well Name and No.<br>JCT FEDERAL-001 701                        |
|  |   | 9. API Well No.<br>30-025-38350                                    |
|  |   | 10. Field and Pool or Exploratory Area<br>SAWYER; DEVONIAN (55290) |
|  |   | 11. County or Parish, State<br>LEA COUNTY COUNTY, NM               |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

This is notification that Seguro Oil and Gas LLC is taking over operations of this well.

Seguro Oil and Gas LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of lease described.

Bond Coverage: BLM Bond File No.: NMB001445

Change of Operator Effective: 08/01/2017

Former Operator: J Cleo Thompson (11181)

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

|  |                              |
|--|------------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br>Electronic Submission #388629 verified by the BLM Well Information System<br>For SEGURO OIL AND GAS LLC, sent to the Hobbs<br>Committed to AFMSS for processing by PRISCILLA PEREZ on 10/17/2017 ()                        |                              |
| Name (Printed/Typed) STEPHEN P ANDERSON  | Title PRESIDENT              |
| Signature (Electronic Submission)  | Date 09/15/2017              |
| <b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>  |                              |
| Approved By _____  | Title _____ Date MAY 14 2018 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.                                  | Office _____                 |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. |                              |

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Change of Operator  
Conditions of Approval**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/Sl wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 051418**