Form	3160-5	
(June	2015)	

# **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

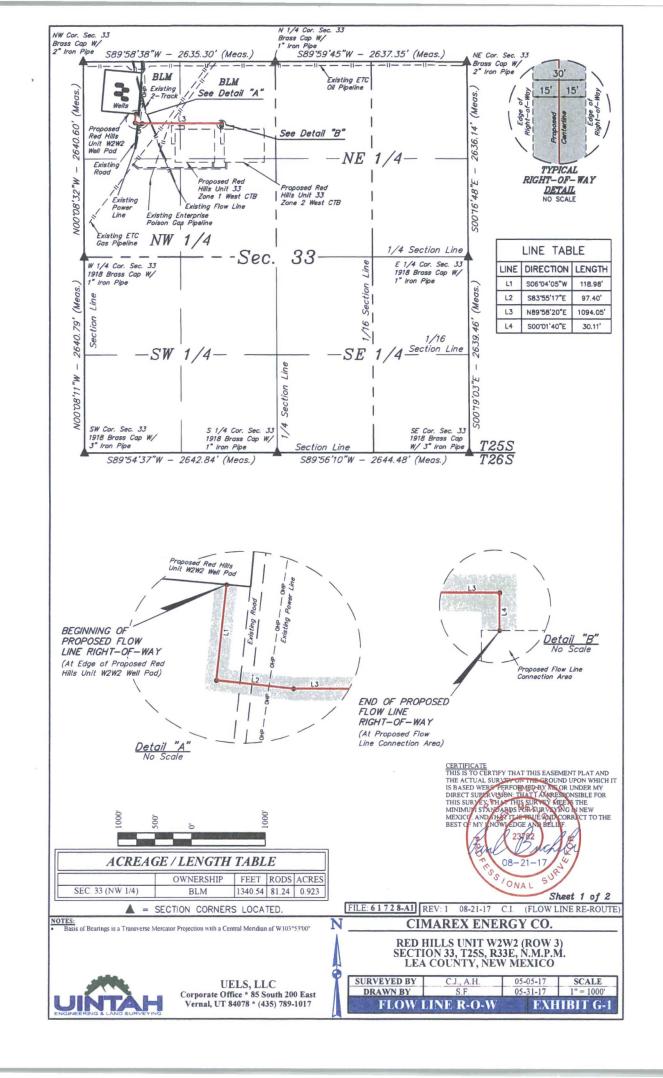
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT SDAG FIELD OF
SUNDRY NOTICES AND REPORTS ON WELLS.

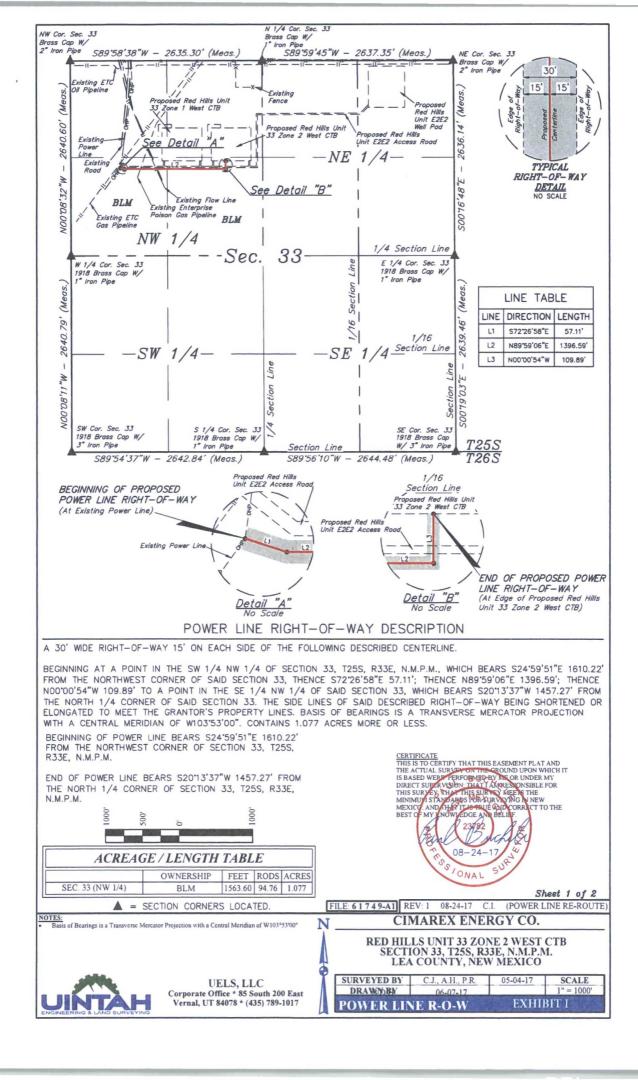
	NOTICES AND REPO		A 60 00	hhs	5. Lease Serial No. NMNM05792	
abandoned wel	NOTICES AND REPO s form for proposals to ll. Use form 3160-3 (AP	D) for such p	oposals.	OCT	6. If Indian, Allottee or	Tribe Name
SUBMIT IN T	TRIPLICATE - Other ins	tructions on	page 20BE		7 If Unit or CA/Agree	ement, Name and/or No.
Type of Well     ☐ Gas Well ☐ Oth			MAX		8. Well Name and No. RED HILLS UNIT	17H
Name of Operator     CIMAREX ENERGY COMPAN	Contact:	ARICKA EAS g@cimarex.com	TERLING	ECEIA	9. API Well No. 30-025-42325-0	0-X1
3a. Address 202 S CHEYENNE AVE. SUIT TULSA, OK 74103	TE 1000	3b. Phone No. Ph: 918.560	(include area code)		10. Field and Pool or E WC-025 G06 S2	exploratory Area 253329D
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	1)			11. County or Parish, S	State
Sec 33 T25S R33E NWNW 50 32.053800 N Lat, 103.345415		LEA COUNTY, NM		NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Hydr	raulic Fracturing	☐ Reclam	ation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon	Change to Original A PD
	☐ Convert to Injection	Plug	Back	□ Water I	Disposal	10
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi Cimarex proposes a new off p located South East of the Red	ally or recomplete horizontally k will be performed or provide operations. If the operation re- andonment Notices must be final inspection.  ad battery to service the	give subsurface to the Bond No. on esults in a multiple led only after all to Red Hills Unit	file with BLM/BIA completion or reco- requirements, including	red and true ve Required sumpletion in a ing reclamation	ertical depths of all perting bsequent reports must be new interval, a Form 3160 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once
proposed new battery pad, ac Red Hills Unit 33 Zone 2 West On lease Access road: 160' On lease Electric line: 1564' or On lease Flow line specs: Length: 1341' Size: 6" buried HP steel MAOP: 1500 psi Anticipated working pressure:	t CTB: 450' X 550' verhead line, 7-40 poles		re, 3 phase.			
proved JAC 5/16/2018	DOI-BUM-NM	-8020-20	18-0420-E	A Stipu	lations attach	red
14. I hereby certify that the foregoing is	Electronic Submission #	NERGY COMPA	NY OF CO, sent	to the Hobb	S	
Name (Printed/Typed) ARICKA E	ASTERLING		Title REGUL	ATORY AN	ALYST	
Signature (Electronic S	Submission)		Date 03/01/20	118		
O'BINIAI O	THIS SPACE F	OR FEDERA			SE	
Approved By Curk 1	laste		Title & F.M.	- Lg	(N	05/17/2018
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive to conduct the applicant the applicant the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the	itable title to those rights in th	s not warrant or e subject lease	Office CF	0		•
				****		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) \*\* BLM REVISED \*\*



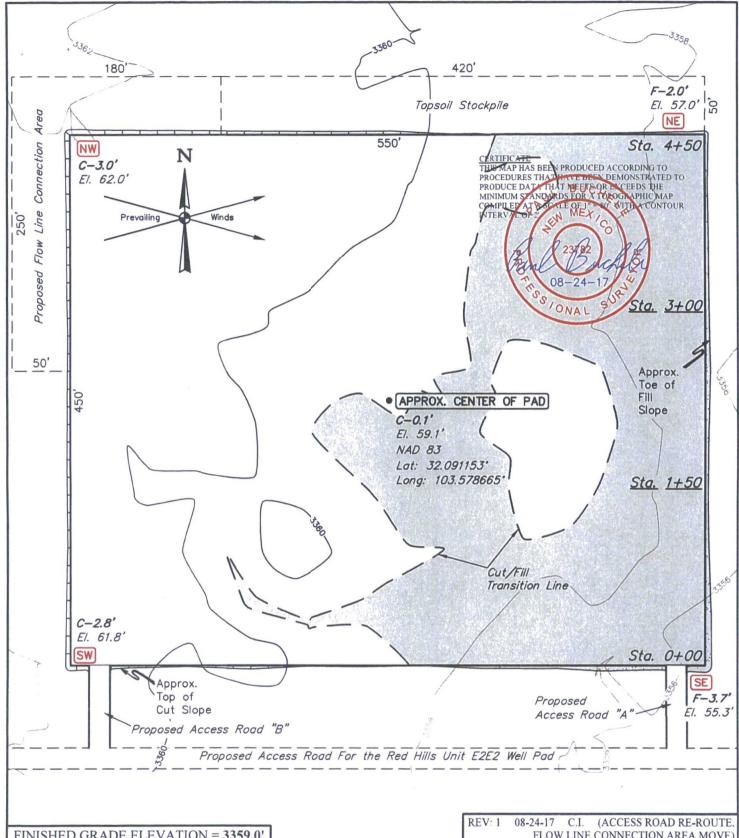




# Additional data for EC transaction #406170 that would not fit on the form

### · 32. Additional remarks, continued

Flow Route will tie into Flow Connection Area on Battery pad. Please see Exhibit F for Flow line connection corridor.



FINISHED GRADE ELEVATION = 3359.0'

FLOW LINE CONNECTION AREA MOVE)

Contours shown at 2' intervals.

Cut/Fill slopes 1 1/2:1 (Typ. except where noted)

Topsoil stockpile to be seeded in place prior to reclamation.

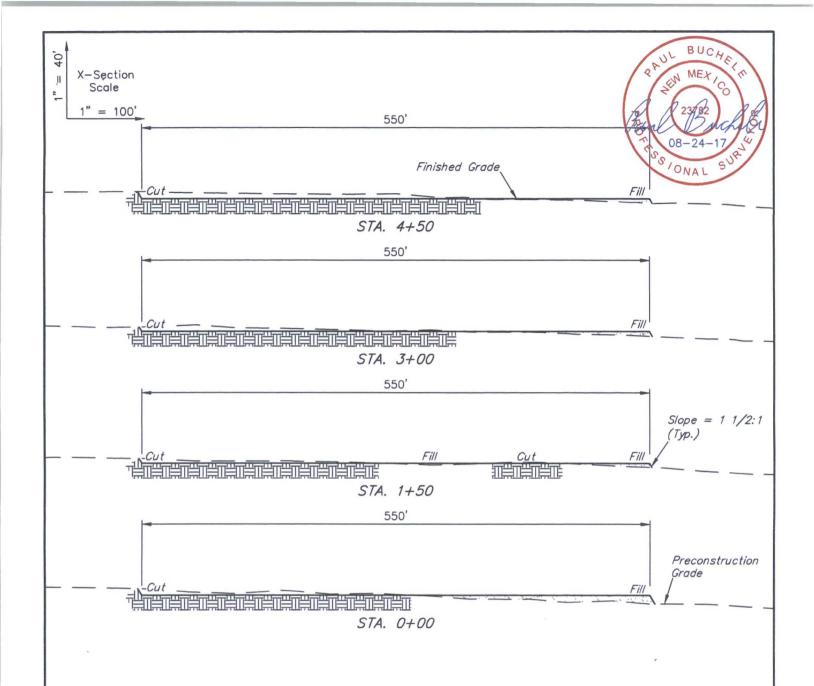


**UELS, LLC** Corporate Office \* 85 South 200 East Vernal, UT 84078 \* (435) 789-1017

### CIMAREX ENERGY CO.

**RED HILLS UNIT 33 ZONE 2 WEST CTB** E 1/2 NW 1/4, SECTION 33, T25S, R33E, N.M.P.M. LEA COUNTY, NEW MEXICO

LOCATI	ON LAYOUT	EX	HIBIT F
DRAWN BY	S.F.	06-02-17	1" = 80'
SURVEYED BY	C.J., A.H., P.R.	05-04-17	SCALE



APPROXIMATE EARTHWOR□ □UANTITIES			
(4") TOPSOIL STRIPPING	3,120 Cu. Yds.		
REMAINING LOCATION	4.790 Cu. Yds.		
TOTAL CUT	7,910 Cu. Yds.		
	4,790 Cu. Yds.		
EXCESS MATERIAL	3,120 Cu. Yds.		
TOPSOIL	3,120 Cu. Yds.		
EXCESS UNBALANCE (After Interim Rehabilitation)	0 Cu. Yds.		

APPROXIMATE SUR□ACE DISTURBANCE AREAS				
	DISTANCE	ACRES		
WELL SITE DISTURBANCE	NA	±6.273		
FLOW LINE CONNECTION AREA DISTURBANCE	NA	±0.436		
30' WIDE ACCESS ROAD "A" R-O-W DISTURBANCE	±79.97'	±0.055		
30' WIDE ACCESS ROAD "B" R-O-W DISTURBANCE	±79.85'	±0.055		
30' WIDE POWER LINE R-O-W DISTURBANCE	±1.563.59'	±1.077		
TOTAL		±7.896		

REV: 1 08-24-17 C.I. (RE-ROUTE)

#### NOTES:

- Fill quantity includes 5% for compaction.
- Cut/Fill slopes 1 1/2:1 (Typ. except where noted)

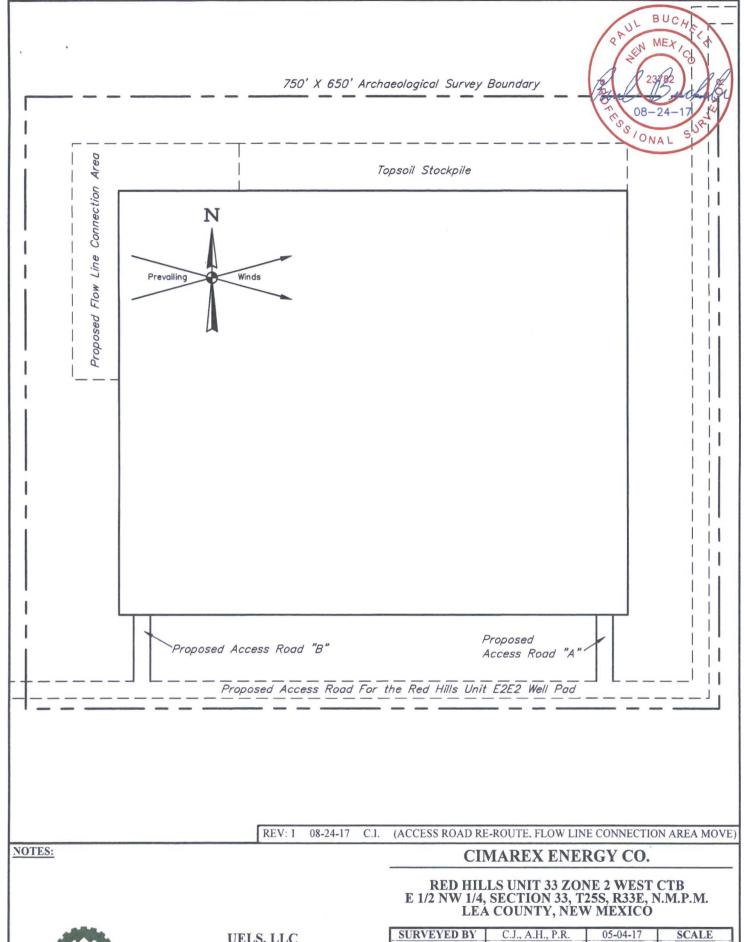
UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC Corporate Office \* 85 South 200 East Vernal, UT 84078 \* (435) 789-1017

## CIMAREX ENERGY CO.

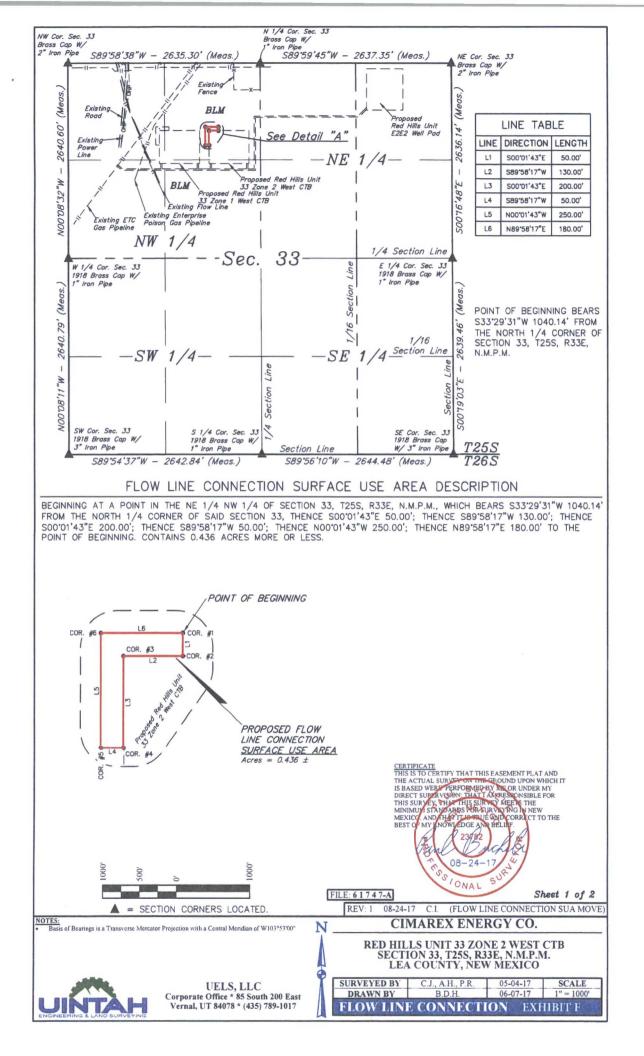
RED HILLS UNIT 33 ZONE 2 WEST CTB E 1/2 NW 1/4, SECTION 33, T25S, R33E, N.M.P.M. LEA COUNTY, NEW MEXICO

SURVEYED BY	C.J., A.H., P.R.	05-04-17	SCALE
DRAWN BY	S.F.	06-02-17	AS SHOWN
TYPICAL CE	ROSS SECTION	ONS EXI	HIRITE



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DRAWN BY EXHIBIT F ARCHAEOLOGICAL SURVEY BOUNDARY



BEGINNING AT THE INTERSECTION OF J-1/ORLA ROAD AND PIPELINE ROAD TO THE EAST (LOCATED AT NAD83 LATITUDE N32.064964° AND LONGITUDE W103.674262°) PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 5.0 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE RED HILLS UNIT E2E2; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION THEN EASTERLY DIRECTION FOR APPROXIMATELY 1,809' TO THE PROPOSED ACCESS "A"; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 80' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM THE INTERSECTION OF J-1/ORLA ROAD AND PIPELINE ROAD TO THE SOUTH (LOCATED AT NAD83 LATITUDE N32.064964° AND LONGITUDE W103.674262°) TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 7.5 MILES.

REV: 01 08-24-17 L.W. (ROAD RE-ROUTE)

### **CIMAREX ENERGY CO.**

RED HILLS UNIT 33 ZONE 2 WEST CTB E 1/2 NW 1/4, SECTION 33, T25S, R33E, N.M.P.M. LEA COUNTY, NEW MEXICO



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SURVEYED BY	C.J., A.H.	05-05-17	
DRAWN BY			
ROAD DESCRI	PTION	EXHIBI	ΓЕ

