Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NMOCD SUNDRY NOTICES AND REPORTS ON WELLS Hobbs Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMLC062300 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well MAY 2 9 2018					8. Well Name and No.	
🛛 Oil Well 🔲 Gas Well 🔲 Oth				ARABIAN 30-19 FED COM 1H		
2. Name of Operator DEVON ENERGY PROD CO., L.P. Contact: LINDA GOOD E-Mail: linda.good@dvn.com					9. API Well No. 30-025-43176	
3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-6558			10. Field and Pool or Exploratory Area WC-025 G08 S253235; BS		
4. Location of Well (Footage, Sec., T				11. County or Parish, State		
Sec 30 T25S R32E Mer NMP SWNW 2484FNL 599FWL					LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	DF SUBMISSION TYPE OF ACTION					
D Nation of Intent	Acidize	🗖 Dee	pen	Producti	ion (Start/Resume)	□ Water Shut-Off
Notice of Intent Alter Casing		🗖 Hyd	raulic Fracturing	Reclama	ation	U Well Integrity
Subsequent Report	Casing Repair	New Construction		Recomp	lete	🛛 Other
Final Abandonment Notice	Change Plans	_	, and Abandon	Tempora	porarily Abandon Hydraulic Fracture	
Image: Convert to Injection Image: Plug Back Image: Water Diagram 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any p					-	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclanation, have been completed and the operator has determined that the site is ready for final inspection. 10/14/17 - 10/24/2017: PT csg to 1500 psi for 30 min, good test. MIRU WL & PT. TIH & ran CBL, found ETOC @ 4200': TIH w/pump through frac plug & guns. Perf Bone Spring from 10,690'-17,720', 864 total holes. Frac'd 10,690'-17,720' in 36 stages. Frac total 18,522 gal acid, 11,049,568 # prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to Float Collar @ 17,777 '. CHC, FWB, ND BOP. RIH w/ jts 2-7/8" L-80 tbg, set @ 10,140'. TOP.						
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14. I hereby certify that the foregoing is true and correct. Electronic Submission #413731 verified by the BLM Well Information System						
For DEVON ENERGY PROD CO., L.P., sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/17/2018 ()						
Name(Printed/Typed) LINDA GOOD Title R				ATORY SPE	CIALIST	
Signature (Electronic Submission) Date 05/04/2018					FOR RECOR	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By			Title	IVI AV		Date
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to condu	Office	DREAU OF VA	IND MANAG MENT			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **						