Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals BS OCD					FORM APPROVED OMB NO. 1004-0137	
					Expires: January 31, 2018 5. Lease Serial No.	
					NMNM120908	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page AY 292018					7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well □ Gas Well □ Other RECEIVED					8. Well Name and No. AZORES FEDERAL 9H	
2. Name of Operator Contact: STORMI DAVIS COG PRODUCTION LLC E-Mail: sdavis@concho.com					9. API Well No. 30-025-43758	
3a. Address 3b. Phone No. (include area code) 2208 WEST MAIN Ph: 575-748-6946 ARTESIA, NM 88210 Ph: 575-748-6946					 Field and Pool or Exploratory Area WILDCAT; BONE SPRING 	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 29 T24S R32E Mer NMP SWSW 210FSL 460FWL					LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize		Deepen		ion (Start/Resume)	□ Water Shut-Off
	□ Alter Casing	Hyd	raulic Fracturing	□ Reclamation		U Well Integrity
Subsequent Report			□ New Construction		Recomplete 🛛 Other	
Final Abandonment Notice			g and Abandon		arily Abandon	
Image: Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and						· · · · · · · · · · · · · · · · · · ·
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f 10/25/17 to 11/10/17 Test cso formation to 13390'. Ran CBL Perf 13735-13745' (60). Injec 3/28/18 to 4/5/18 Perforate 92 sand & 8,949,780 gal fluid.	operations. If the operation re- pandonment Notices must be fil inal inspection. to 8500# for 30 mins. C TOC @ 5686'. Set CB tion test.	sults in a multipled only after all DOCS P Bood test. Drive Dr	e completion or reco requirements, includ of meet lled cmt, FC, FS Test csg to 8522	and new 2#. Good te	new interval, a Form 316 n, have been completed a SUBMA NOC est.	0-4 must be filed once
4/14/18 to 4/16/18 Drilled out all frac plugs and clean down to CBP @ 13762'. 4/17/18 Set 2 7/8" 6.5# L-80 tbg @ 8743' & pkr @ 8726'. Installed gas-lift system.						
4/21/18 Began flowing back & testing. Date of first production.						
14. I hereby certify that the foregoing is	true and correct				1	//
Electronic Submission #419955 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Hobbs Committed to AFMSS for processing by JENNIFER \$ANCHEZ on 05/17/2018 ()						
Name(Printed/Typed) STORMI	DAVIS		Title PREPA	RER	EDTEN END E	FRADE
Signature (Electronic S	Submission)		Date 05/14/20		FILUIUN	LOUID
	THIS SPACE FO				E	
	THIS SPACE PC	JK FEDERA	LOKSIAL	OFFICE	SEMAY 17 20	
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent which would entitle the applicant to condu-	uitable title to those rights in the		Title Office		CARLSBAD NELD OF	Date.
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **						
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