Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** 

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM57285

## 17 7.1.g

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2 BBS OCD					7. If Unit or CA/Agree	ment, Name and/or No.
Type of Well     Gas Well □ Other  Other			MAY 2 9 2018		8. Well Name and No. ESPEJO FED COM 3H	
2. Name of Operator XTO ENERGY, INC.  Contact: TESSA FITZHUGHECEIVED  E-Mail: tessa_fitzhugh@xtoenergy.cmECEIVED					9. API Well No. 30-025-43777	
			(include area code		10. Field and Pool or Exploratory Area LEA:BONE SPRING	
4. Location of Well (Footage, Sec., T.	3		11. County or Parish, S	State		
Sec 23 T19S R34E Mer NMP SWSE 274FSL 1640FEL					LEA COUNTY, N	NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION					,	
☐ Notice of Intent	☐ Acidize	□ Deep	en	☐ Producti	ion (Start/Resume)	
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	ation	■ Well Integrity
Subsequent Report     ■     Subsequent Report     ■     ■     Subsequent Report     ■     ■     Subsequent Report     ■	ubsequent Report		Construction	□ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans ☐ P		and Abandon   Tempor		arily Abandon Production Start-up	
	☐ Convert to Injection ☐ 1		Back	☐ Water D	Pisposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  XTO Energy, Inc. respectfully submits this sundry notice to report the completion operations and first production on the referenced well.  02/13/2018 to 02/27/2018  MIRU wireline. Run(RCBL) PT lines and frac stack to 10000 psig (good). PT casing to 6100psig (good).  03/05/2018 to 3/14/2018  Frac well in 24 stages using a total of 24000 gals acid, 11646789 lbs of proppant, and 9175084 gals of fluid.  04/09/2018 to 4/12/2018  MIRU coil tubing unit. Drill out frac plugs.  04/19/2018 to 04/27/2018  RIH with packer assembly and gas lift valves, set at 10418.						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #420783 verified by the BLM Well Information System  For XTO ENERGY, INC., sent to the Hobbs  Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/21/2018 ()  Name (Printed/Typed) TESSA FITZHUGH  Title REG. ANAYLST						
					$ \wedge$ $/$	//
Signature (Electronic Submission)			Date 05/18/2018EPTED FOR KESORD//			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By			Title	MAY	2 1 /2018	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office  RUPEAU OF LAND MANAGEMEN  OFfice						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #420783 that would not fit on the form

32. Additional remarks, continued

05/11/2018 Date first oil