Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re- abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No.		
					NMLC061873B 6. If Indian, Allottee or Tribe Name		
							SUBMIT IN TRIPLICATE - Other instructions on page 2 9 2018
Type of Well ☐ Gas Well ☐ Oth	RECEIVED 8. Well Name and No. COTTON DRAW UNIT 506H						
2. Name of Operator	/HEATON	9. API Well No. 30-025-43938					
DEVON ENERGY PRODUCTION COMPANDS: brittney.wheaton@dvn.co							
3a. Address 333 W. SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405.228.2810			10. Field and Pool or Exploratory Area WC-025 G-06 S253206M; BS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 18 T25S R32E Mer NMP NWNW 545FSL 960FWL					LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE O	FNOTICE	, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
■ Notice of Intent	☐ Acidize	☐ Dee	oen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	nation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recom	plete	☑ Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon Temporarily Abandon		•	Diffing Operations	
13. Describe Proposed or Completed Op	Convert to Injection			☐ Water	•		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for 1 (10/23/2017 - 10/26/2017) Structure of the site is proposed to the site is proposed	rk will be performed or provid doperations. If the operation rebandonment Notices must be final inspection. Dud @ 12:00 hrs. TD 17- Dud in w/550 sx CIC, yld w/166 bblx brine wtr. 66	e the Bond No. or esults in a multiplied only after all -1/2" hole @ 8 1.33, 14.80 cu bbl cmt to sur	a file with BLM/BIA e completion or reco requirements, includ 10'. RIH w/18 jts ft/sx. Tail in w/2 f. PT BOPE 250	Required sumpletion in a ing reclamation in a 13-3/8" 54 110 sx CIC,	absequent reports must be new interval, a Form 316 on, have been completed	e filed within 30 days 60-4 must be filed once	
(10/27/2017 - 10/30/2017) TI 4377'. Lead in w/1150 sx CIC ft/sx. Disp w/328 bbl FW. 14 OK. PT csg to 2765 psi for 30	D 12-1/4" hole @ 4387 , yld 1.74, 12.90 cu-ft/sx. 0 bbl cmt to surf. PT BO 0 min, good test.	RIH w/97 jts 9 Tail in w/380 PE 250/5000	-5/8" 40# J-55 B sx CIC, yld 1.33, osi, held each te	14.80 cu st for 10 mi	n,		
(11/11/2017 - 11/22/2017) TI 17# P110RY CDC-HTQ csg,	D 8-3/4" hole @ 10,850' 8 set @ 20,445'. Lead in v	& 8-1/2" hole (v/600 sx, yld 3	20,452'. RIH v .64, 10.30 cu ft/s	v/479 jts 5- x. Tail in v	1/2"		
				/			
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission : For DEVON ENERG	#396759 verifie SY PRODUCTIO	d by the BLM Well	I Informatio t to the Carl	n System sbad		
Name (Printed/Typed) BRITTNEY WHEATON			Title REGUL	ATORY PE	ROFESSIONAL	COPO	
			ACCEPTED FOR IXECURAL /				
Signature (Electronic	Submission)		Date 12/04/2				
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SEAY 14 2018	Vh	
						10 11 10	
_Approved_By			Title	RIPE	ATTO LAND MANAG	TDate //	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	C	AU W LAND MANAC ARLSBAD FIELD OFF	NOE ///	
Title 19 H C C Section 1001 and Title 42	III C Section 1212 make it	a anima Can anni	recon lenguingle and	willed ller to a	aaka ta anu danamerant a	and an of the United	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED *



Additional data for EC transaction #396759 that would not fit on the form

32. Additional remarks, continued

sx, yld 1.47, 13.20 cu ft/sx. Disp w/482 bbl FW. RR @ 14:30 hrs.