

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-44370  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Nautilus 16 State Com  
8. Well Number 716H  
9. OGRID Number 7377  
10. Pool name or Wildcat  
WC-025 G-09 S263416B; UPPER WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐  
2. Name of Operator  
EOG Resources, Inc.  
3. Address of Operator  
P.O. Box 2267 Midland, TX 79702  
4. Well Location  
Unit Letter A : 170 feet from the North line and 1100 feet from the East line  
Section 16 Township 26S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3317' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/19/18 TD at 17,630'

5/20/18 Ran 5-1/2", 20#, ICYP-110, TXP (0' - 17,455')

Cement lead w/560 sx class H, 15.6 ppg, 1.25 CFS yield.

Tested casing to 6700 psi for 30 minutes. Test good.

Did not circulate cement. ETOC @ 10,997' LP.

5/23/18 Rig Released.

Spud Date: 3/10/2018

Rig Release Date: 5/23/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Elizabeth Castillo TITLE Regulatory Tech DATE 5/23/2018

Type or print name Elizabeth Castillo E-mail address: PHONE: 432-686-3697

For State Use Only  
APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 6-6-18  
Conditions of Approval (if any):