Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	Revised July 18, 2013
District II - (575) 748-1283	OIL CONSERVATION DIVISIONED			30-025-44670	/
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.			5. Indicate Type of L	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Conto Eo NIM 97505			6. State Oil & Gas Le	FEE ase No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	MAY 2 9 2018				
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR THE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Condor 32 Sta	ate
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 603	DU /
2. Name of Operator				9. OGRID Number)П
EOG Resources, Inc.				7377	
3. Address of Operator P.O. Box 2267 Midland, TX 79702				 Pool name or Wil Hardin Tank; B 	
4 Well Location					
Unit Letter C :843 feet from the North line and 2556 feet from the West line					
- Section 32	romainp =e			NMPM Co	ounty Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3319' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK		RE	MEDIAL WORK		ERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑ DOWNHOLE COMMINGLE ☐					
CLOSED-LOOP SYSTEM					
OTHER:	1. 1		HER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
5/21/18 TD at 17155' MD.					
5/22/18 Ran 5-1/2", 20#, EY HCP-110 RDT-BTX (0'-17140')					
5/23/18 Cement lead w/ 495 sx Class H, 15.6 ppg, 1.24 CFS yield.					
ETOC at 9975' LP. CBL during completion. Casing tested to 5000 psi.					
5/24/18 Rig released.					
		1			
Spud Date: 4/30/18	Rig Rel	lease Date:	5/24/18		*
		L			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Han Way TITLE Regulatory Analyst				DATE	5/24/2018
Stan Wagner					432-686-3689
Type or print name For State Use Only	E-mail	address:		PHONE	S:
APPROVED BY: DATE 6-6-18 Conditions of Approval (if any):					