

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
MAY 29 2018
OCD Hobbs
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		7. Unit or CA Agreement Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: REBECCA DEAL Email: rebecca.deal@devon.com		8. Lease Name and Well No. RIO BLANCO 4 33 FED COM 2H	
3. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211		9. API Well No. 30-025-43245-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 4 T23S R34E Mer NMP SWNW 2630FNL 350FWL At top prod interval reported below Sec 4 T23S R34E Mer NMP SWNW 2577FNL 350FWL At total depth Sec 33 T22S R34E Mer NMP NWNW 280FNL 300FWL		10. Field and Pool, or Exploratory GRAMA RIDGE	
14. Date Spudded 11/08/2017		15. Date T.D. Reached 12/13/2017	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/08/2018		17. Elevations (DF, KB, RT, GL)* 3416 GL	
18. Total Depth: MD 17201 TVD 9856		19. Plug Back T.D.: MD 17107 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 J-55	106.0	0	1976		8619		350	0
17.500	13.375 J-55	68.0	0	3472		2645		0	173
12.250	9.625 J-55	40.0	0	5162	3579	2110		5114	34
8.750	5.500 P-110	17.0	0	17191		2220		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9520							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10150	17071	10150 TO 17071		932	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10150 TO 17071	40,824 BBLS ACID, 11,477,683# PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/28/2018	04/21/2018	24	→	1592.0	1774.0	23.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	457		→	1592	1774	23	1114	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

MAY 25 2018

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #412670 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 9/8/18

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	2326	2646	BARREN	RUSTLER	2326
SALADO	2646	5009	BARREN	SALADO	2646
BASE OF SALT	5009	5159	BARREN	BASE OF SALT	5009
DELAWARE	5160	8491	OIL/GAS	DELAWARE	5160
BONE SPRING	8491		OIL/GAS	BONE SPRING	8491

32. Additional remarks (include plugging procedure):
Cmt Circulated measured in bbls.

Surf Csg as follows: RIH w/ 24 jts 20" 106# J-55 BTC csg & 22 jts 20" 133# J-55 BTC, set @ 1976'.

Surf Cmt w/ Top Job as follows: 1st Lead w/ 4855 sx CIC, yld 1.73 cu ft/sk. Tail w/ 1195 sx CIC, yld 1.33 cu ft/sk. 2nd Lead (Top Job) w/ 1200 sx CIC, yld 1.33 cu ft/sk. 3rd Lead (Top Job) w/ 1200 sx CIC, yld 1.33 cu ft/sk. 4th Lead (Top Job) w/ 169 sx CIC,

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #412670 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 05/03/2018 (18DW0153SE)

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature (Electronic Submission) Date 04/27/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #412670 that would not fit on the form

32. Additional remarks, continued

yld 1.33 cu ft/sk. Disp 682 bbl BW.

Intermed Ctm w/ DV Tool as follows: 1st Lead w/ 990 sx CIH, yld 2.10 cu ft/sk. Tail w/ 255 sx CIH, yld 0.64 cu ft/sk. Disp w/ 388 bbls disp. Drop DV Tool, set @ 3578.9'. 2nd Lead w/ 610 sx CIH, yld 2.05 cu ft/sk. Tail w/ 255 sx CIH, yld .064 cu ft/sk. Disp w/ 269 bbls FW. Circ 34 bbls cmt to surf.

Prod Csg as follows: TD 8-3/4" hole @ 10,217' & 8-1/2" hole @ 17,201'.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43245	² Pool Code 28430	³ Pool Name GRAMA RIDGE; BONE SPRING
⁴ Property Code 316229	⁵ Property Name RIO BLANCO 4-33 FED COM	⁶ Well Number 2H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3415.9

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	4	23 S	34 E		2630	NORTH	350	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	22 S	34 E		280	NORTH	300	WEST	LEA

¹² Dedicated Acres 240.10	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><u>Rebecca Deal</u> 4/27/2018 Signature Date</p> <p>Rebecca Deal, Regulatory Analyst Printed Name</p> <p><u>rebecca.deal@dvn.com</u> E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>FEBRUARY 16, 2018 Date of Survey</p> <p><u>[Signature]</u> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: FILMON F. JARAMILLO, PLS 12797 SURVEY NO. 3675</p>
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PP: 350' FNL & 2577' FWL, 4-22S-34E

Project Area: XXXXXXXXXX
Producing Area: XXXXXXXXXX