

RECEIVED

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|--|---|
| ¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 | | ² OGRID Number 7377 |
| | | ³ Reason for Filing Code/ Effective Date 05/17/2018 |
| ⁴ API Number 30 - 015-44261 | ⁵ Pool Name TRISTE DRAW; BONE SPRING, EAST | ⁶ Pool Code 96682 |
| ⁷ Property Code 317294 | CONVOY 28 STATE COM | ⁹ Well Number 602H |

II. ¹⁰ Surface Location

| | | | | | | | | | |
|------------------------------------|---|--------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|----------------------|------------------------|------------------------|---------------|
| UL or lot no. A | Section 28 | Township 24S | Range 33E | Lot Idn | Feet from the 538' | North/South NORTH | Feet from the 1215' | East/West line EAST | County LEA |
| ¹¹ Bottom Hole Location | | | | | | | | | |
| UL or lot no. O | Section 33 | Township 24S | Range 33E | Lot Idn | Feet from the 510' | North/South SOUTH | Feet from the 1417' | East/West line EAST | County LEA |
| ¹² Lse Code S | ¹³ Producing Method Code FLOWING | ¹⁴ Gas Connection Date | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| | | |
|------------------------------------|---|---------------------|
| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
| 372812 | EOGRM | OIL |
| 151618 | ENTERPRISE FIELD SERVICES | GAS |
| 703107 | LUCID ENERGY DELAWARE, LLC | GAS |
| | | |
| | | |

IV. Well Completion Data

| | | | | | |
|---------------------------------------|--|-----------------------------|-------------------------------|--|-----------------------|
| ²¹ Spud Date 02/21/2018 | ²² Ready Date 05/17/2018 | ²³ TD 22,963' | ²⁴ PBTD 21,953' | ²⁵ Perforations 12,598-21,953' | ²⁶ DHC, MC |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 17 1/2" | 13 3/8" | 1302' | 1155 SXS CL C/CIRC | | |
| 12 1/4" | 9 5/8" | 5070' | 1540 SXS CL C/TOC 900' TS | | |
| 8 3/4" | 7 5/8" | 11,651' | 500 SXS CL C& H/ETOC 2715' | | |
| 6 3/4" | 5 1/2" | 21,953' | 970 CL H ETOC 10,402' | | |

V. Well Test Data

| | | | | | |
|--|---|---------------------------------------|---------------------------------|-----------------------------|-------------------------------------|
| ³¹ Date New Oil 05/17/2018 | ³² Gas Delivery Date 05/17/2018 | ³³ Test Date 05/21/2018 | ³⁴ Test Length 24 | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure 1725 |
| ³⁷ Choke Size 64 | ³⁸ Oil 3829 | ³⁹ Water 8790 | ⁴⁰ Gas 6605 | | ⁴¹ Test Method |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:



Printed name:

Kay Maddox

Title:

Regulatory Analyst

E-mail Address:

Kay_Maddox@eogresources.com

Date:

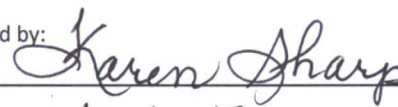
05/25/2018

Phone:

432-686-3658

OIL CONSERVATION DIVISION

Approved by:



Title:



Approval Date:

6-6-18