Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NN 48240 District II – (575) 748-1283 811 §. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NN RECEIVE: 87505				Form C-103 Revised July 18, 2013 WELL API NO. 30-025-44257 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				 Lease Name or Unit Agreement Name CONVOY 28 STATE COM NULLING L
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Gas Vell Other				8. Well Number 703H 9. OGRID Number
EOG RESOURCES INC				7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702				10. Pool name or Wildcat WC025 G09 S243336l; UPPER WOLFCAMP
4. Well Location Unit Letter B : 571' feet from the NORTH line and 1635' feet from the EAST line				
Section 28 Township 24S Range 33E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3526' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: OTHER: OTHER: Completion M 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 03/07/2018 Rig released 04/08/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi MIRU prep Stating and proposed to 5000 psi				
04/25/2018Begin perf & frac05/08/2018Finish 42 stages perf & frac, 12,726-22,385 2080 3 1/8" shots, 24,193,140 lbs proppant + 336,693 bbls load fluid05/10/2018Drilled out plugs and clean out wellbore Opened well to flowback Date of First Production				
	7			
Spud Date:	01/07/2018	Rig Release Da	te: 03/07/	2018
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Kay Madda TITLE Regulatory Analyst DATE 05/25/2018				
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658				
APPROVED BY: Saren Sharp TITLE Staff Mgr DATE 6-6-18 Conditions of Approval (iRany):				