District I				F		State of Nev	w Mexico	HOI	BBS	oci	D			Form C-104		
1625 N. French I	Dr., Hobbs	s, NM 882	240	E	nergy, N	Minerals &	Natural Re						Revise	d August 1, 2011		
District II811 S.	Først St., A	Artesia, N	M 882	10					Y 29							
District III1000 I	Rio Brazos	s Rd., Az	tec, NN	M 87410	Oil	Conservati	on Divisio	n Division Submit one copy to appropriate District Office								
District IV		t. Francis Dr.														
1220 S. St. Franc						Santa Fe, N		THO	DIZA	TION	TO		NGDO	DT		
¹ Operator na	I.		-	SIFU	OK ALL	LOWABLE	AND AU	THC				TRA	NSPO	ORT		
EOG RESOURCES INC							² OGRID Number 7377									
PO BOX 2267 MIDLAND, TX 79702												ng Code/ Effective Date				
				Pool Name						05/15/2018 ⁶ Pool Co				de		
30-015-44257			WC-025 G-09 S243336I; UPI						JPPER WOLFCAMP			98092				
⁷ Property Code 317294			CONVOY 28 STATE (°'			Well Number				
				e Locatio	on							703H				
Ul or lot no. Section Tov		-			Lot Idn	Feet from the North/South			Feet fro	East/	East/West line County					
В	28	245	33E		571′		NORTH		1635'		EAST		LEA			
¹¹ Be	ottom H Sectior	_			Lot Idn	Foot from the	e North/South		Feet from the		East/West lin		20	County		
P	33	24S	snip	33E	Lot lan	345'	SOUTH	th	1110'	om the	EAST/		ne	County LEA		
¹² Lse Code		roducin	~		Gas	¹⁵ C-129 Per	mit Number	¹⁶ C	-129 Eff	ective D	Date	¹⁷ C	-129 E>	xpiration Date		
S		hod Coo OWING		Connect	ion Date											
III. Oil a	nd Gas	Transp	oorte	ers												
¹⁸ Transpor OGRID	ter	¹⁹ Transporter Name and Address										²⁰ O/G/W				
372812			EOGRM									OIL				
154640											_					
151618		ENTERPRISE FIELD SERVICES										GAS				
703107			LUCID ENERGY DELAWARE, LLC									18				
703107					LU	CID ENERGY	DELAWARE	, LLC						GAS		
703107					LU	CID ENERGY	DELAWARE	, LLC						GAS		
703107					LU	CID ENERGY	DELAWARE	, LLC						GAS		
703107	We	ell Com	pleti	on Data		CID ENERGY	DELAWARE	, LLC						GAS		
IV.	te	²² Re	eady D	Date	1	²³ TD	²⁴ PBTC)		erforati			26	GAS DHC, MC		
IV. ²¹ Spud Da 01/07/201	te	²² Re	eady D	Date /2018	1	²³ TD 22,445'	²⁴ PBTI 22,38)	12,	erforati 726-22,		30 Sá	26 acks Cer	DHC, MC		
IV. ²¹ Spud Da 01/07/201 ²⁷ Ho	te .8 ble Size	²² Re	eady D	Date /2018 ²⁸ Casing	1 g & Tubinį	²³ TD 22,445'	²⁴ PBTE 22,38 ²⁹ De	D 5' epth Se	12, et				acks Cei	DHC, MC ment		
IV. ²¹ Spud Da 01/07/201 ²⁷ Ho 17	te .8 ble Size 7 1/2"	²² Re	eady D	Date /2018 ²⁸ Casing	1 g & Tubing 13 3/8″	²³ TD 22,445'	²⁴ PBTE 22,38 ²⁹ De 1	0 5' epth Se 1,341'	12,			1125	acks Cer SXS C	DHC, MC ment CL C/CIRC		
IV. ²¹ Spud Da 01/07/201 ²⁷ Ho 17	te .8 ble Size	²² Re	eady D	Date /2018 ²⁸ Casing	1 g & Tubinį	²³ TD 22,445'	²⁴ PBTE 22,38 ²⁹ De 1	D 5' epth Se	12,			1125 1505 CBL	acks Cer SXS C SXS C	DHC, MC ment CL C/CIRC L C/TOC 950'		
IV. ²¹ Spud Da 01/07/201 ²⁷ Ho 17 12	te .8 ble Size 7 1/2"	²² Re	eady D	Date /2018 28 Casin	1 g & Tubing 13 3/8″	²³ TD 22,445'	²⁴ PBTE 22,38 ²⁹ De 1	0 5' epth Se 1,341'	12,			1125 1505 CBL 510 S	SXS C SXS C SXS C	DHC, MC ment CL C/CIRC		
IV. ²¹ Spud Da 01/07/201 ²⁷ Ho 17 12 8	te .8 Dle Size 7 1/2" 2 1/4"	²² Re	eady D	Date /2018 28 Casin	1 g & Tubinj 13 3/8" 9 5/8"	²³ TD 22,445'	²⁴ PBTE 22,38 ²⁹ De 1 5	5' epth So 1,341' 5,103'	12,			1125 1505 CBL 510 S 1850	SXS C SXS C SXS C SXS CL	DHC, MC ment CL C/CIRC L C/TOC 950'		
IV. ²¹ Spud Da 01/07/201 ²⁷ Ho 17 12 8 6 V. Well	te .8 De Size 7 1/2" 2 1/4" 3/4" 3/4" Test Di	²² Re () ata	eady [05/15,	Date /2018 ²⁸ Casin	g & Tubing 13 3/8" 9 5/8" 7 5/8" 5 ½"	²³ TD 22,445' g Size	²⁴ PBTE 22,38 ²⁹ Dd 1 5 11 22	5, epth So 5,103, 1,874, 2,421,	12,	726-22,:	385'	1125 1505 CBL 510 S 1850 985 C	acks Cer SXS C SXS C SXS CL CL H ET	DHC, MC ment CL C/CIRC L C/TOC 950' C& H/ETOC		
IV. ²¹ Spud Da 01/07/201 ²⁷ Ho 17 12 8 6 V. Well ³¹ Date New	te .8 Dle Size 7 1/2" 2 1/4" 3/4" 3/4" 3/4" Test Di 7 Oil	²² Re () ata	Delive	28 Casing	g & Tubing 13 3/8" 9 5/8" 7 5/8" 5 ½"	²³ TD 22,445' g Size	²⁴ PBTE 22,38 ²⁹ Do 1 1 5 11 22 34 Test	5,103' 1,874' 2,421'	12,	726-22,:		1125 1505 CBL 510 S 1850 985 C	acks Cer SXS C SXS C SXS CL CL H ET	DHC, MC ment CL C/CIRC L C/TOC 950' C& H/ETOC FOC 10,013' Csg. Pressure		
IV. ²¹ Spud Da 01/07/201 ²⁷ Ho 17 12 8 6 V. Well ³¹ Date New 05/15/2018	te .8 ole Size 7 1/2" 2 1/4" 3/4" 3/4" Test Di 6 7 Oil	²² Re () ata ³² Gas D (05,	Delive /15/2	28 Casin	g & Tubing 13 3/8" 9 5/8" 7 5/8" 5 ½" ³³ T 05/	²³ TD 22,445' g Size	²⁴ PBTE 22,38 ²⁹ Dd 1 1 5 11 22 34 Test	5,103' 1,874' 2,421' Lengt 24	12,	726-22,:	385'	1125 1505 CBL 510 S 1850 985 C	acks Cer SXS C SXS CL CL H ET	DHC, MC ment CL C/CIRC L C/TOC 950' C& H/ETOC FOC 10,013' Csg. Pressure 1868		
IV. ²¹ Spud Da 01/07/201 ²⁷ Ho 17 12 8 6 V. Well ³¹ Date New	te .8 ole Size 7 1/2" 2 1/4" 3/4" 3/4" Test Di 6 7 Oil	²² Re () ata ³² Gas D (05,	Delive	28 Casing	g & Tubing 13 3/8" 9 5/8" 7 5/8" 5 ½" ³³ T 05/	²³ TD 22,445' g Size	²⁴ PBTE 22,38 ²⁹ Do 1 1 5 11 22 ³⁴ Test	5,103' 1,874' 2,421'	12,	726-22,:	385'	1125 1505 CBL 510 S 1850 985 C	acks Cer SXS C SXS CL CL H ET	DHC, MC ment CL C/CIRC L C/TOC 950' C& H/ETOC FOC 10,013' Csg. Pressure		
IV. ²¹ Spud Da 01/07/201 ²⁷ Ho 17 12 8 6 V. Well ³¹ Date New 05/15/2018 ³⁷ Choke S 64 ⁴² I hereby cer	te .8 De Size 7 1/2" 2 1/4" 3/4" 3/4" 3/4" Test Di 3/4" tize	²² Re () ata ³² Gas D 05, the rules	Delive /15/2 ³⁸ Oil 445!	28 Casing 28 Casing 28 Casing 28 Casing 28 Casing 2018 2018 5 5 e Oil Cons	g & Tubing g & Tubing 13 3/8" 9 5/8" 7 5/8" 7 5/8" 5 ½" 33 T 05/ 39 39 servation I	²³ TD 22,445' g Size	²⁴ PBTE 22,38 ²⁹ Do 1 1 5 11 22 ³⁴ Test	2,421 ² 1,874 ² 2,421 ² Lengt 24 Gas	12, et	726-22,:	385' g. Pres	1125 1505 CBL 510 S 1850 985 C	acks Cer SXS C SXS C SXS CL CL H ET 36 41	DHC, MC ment CL C/CIRC L C/TOC 950' C& H/ETOC FOC 10,013' Csg. Pressure 1868		
IV. ²¹ Spud Da 01/07/201 ²⁷ Ho 17 12 8 6 V. Well ³¹ Date New 05/15/2018 ³⁷ Choke St 64 ⁴² I hereby cer- been compliant	te .8 De Size 7 1/2" 2 1/4" 3/4" 3/4" 3/4" Test Di 3/4" tify that t	22 Re () ata ³² Gas E 05, the rules d that th	Delive 28 Oil 38 Oil 445! 5 of the	28 Casing 28 Casing 28 Casing 28 Casing 28 Casing 20 Casing 20 Constantion g	2 g & Tubing 13 3/8" 9 5/8" 7 5/8" 7 5/8" 5 ½" 33 T 05/ 39 5 ervation C given abov	²³ TD 22,445' g Size	²⁴ PBTE 22,38 ²⁹ Do 1 1 5 11 22 ³⁴ Test	2,421 ² 1,874 ² 2,421 ² Lengt 24 Gas	12, et	726-22,: 35 Tbg	385' g. Pres	1125 1505 CBL 510 S 1850 985 C	acks Cer SXS C SXS C SXS CL CL H ET 36 41	DHC, MC ment CL C/CIRC L C/TOC 950' C& H/ETOC FOC 10,013' Csg. Pressure 1868		
IV. ²¹ Spud Da 01/07/201 ²⁷ Ho 17 12 8 6 V. Well ³¹ Date New 05/15/2018 ³⁷ Choke S 64 ⁴² I hereby cer	te .8 De Size 7 1/2" 2 1/4" 3/4" 3/4" 3/4" Test Di 3/4" tify that t	22 Re () ata ³² Gas E 05, the rules d that th	Delive 28 Oil 38 Oil 445! 5 of the	28 Casing 28 Casing 28 Casing 28 Casing 28 Casing 20 Casing 20 Constantion g	2 g & Tubing 13 3/8" 9 5/8" 7 5/8" 7 5/8" 5 ½" 33 T 05/ 39 5 ervation C given abov	²³ TD 22,445' g Size	²⁴ PBTE 22,38 ²⁹ Do 1 1 5 11 22 ³⁴ Test	2,421 ² 1,874 ² 2,421 ² Lengt 24 Gas	12, et	726-22,: 35 Tbg	385' g. Pres	1125 1505 CBL 510 S 1850 985 C	acks Cer SXS C SXS C SXS CL CL H ET 36 41	DHC, MC ment CL C/CIRC L C/TOC 950' C& H/ETOC FOC 10,013' Csg. Pressure 1868		
IV. ²¹ Spud Da 01/07/201 ²⁷ Ho 17 12 8 6 V. Well ³¹ Date New 05/15/2018 ³⁷ Choke Si 64 ⁴² I hereby cer been complied complete to th	te .8 De Size 7 1/2" 2 1/4" 3/4" 3/4" 3/4" Test Di 3/4" tify that t	22 Re () ata ³² Gas E 05, the rules d that th	Delive 28 Oil 38 Oil 445! 5 of the	28 Casing 28 Casing 28 Casing 28 Casing 28 Casing 20 Casing 20 Constantion g	2 g & Tubing 13 3/8" 9 5/8" 7 5/8" 7 5/8" 5 ½" 33 T 05/ 39 5 ervation C given abov	²³ TD 22,445' g Size	²⁴ PBTE 22,38 ²⁹ D 1 1 5 11 22 ³⁴ Test 40 7	2,421 ² 1,874 ² 2,421 ² Lengt 24 Gas	12, et	726-22,: 35 Tbg	385' g. Pres	1125 1505 CBL 510 S 1850 985 C	acks Cer SXS C SXS C SXS CL CL H ET 36 41	DHC, MC ment CL C/CIRC L C/TOC 950' C& H/ETOC FOC 10,013' Csg. Pressure 1868		
IV. ²¹ Spud Da 01/07/201 ²⁷ Ho 17 12 8 6 V. Well ³¹ Date New 05/15/2018 ³⁷ Choke Si 64 ⁴² I hereby cer- been complied complete to th Signature: Printed name: Kay Maddoo	te .8 De Size 7 1/2" 2 1/4" 3/4" 3/4" Test Di 3/4" tify that fi d with an he best of	22 Re () ata ³² Gas E 05, the rules d that th	Delive 28 Oil 38 Oil 445! 5 of the	28 Casing 28 Casing 28 Casing 28 Casing 28 Casing 20 Casing 20 Constantion g	2 g & Tubing 13 3/8" 9 5/8" 7 5/8" 7 5/8" 5 ½" 33 T 05/ 39 5 ervation C given abov	²³ TD 22,445' g Size	24 PBTE 22,38 29 D 1 1 5 11 22 34 Test 40 7 7 Approved by: Title:	2,421' 5,103' 1,874' 2,421' CLENGT 24 Gas 764	12, et	726-22,: 35 Tbg	385' g. Pres	1125 1505 CBL 510 S 1850 985 C	acks Cer SXS C SXS C SXS CL CL H ET 36 41	DHC, MC ment CL C/CIRC L C/TOC 950' C& H/ETOC FOC 10,013' Csg. Pressure 1868		
IV. ²¹ Spud Da 01/07/201 ²⁷ Hc 17 12 12 8 6 V. Well ³¹ Date New 05/15/2018 ³⁷ Choke Si 64 ⁴² I hereby cer been complete complete to the Signature: Printed name:	te .8 De Size 7 1/2" 2 1/4" 3/4" 3/4" Test Di 7 Oil 3 4 Oil 3 4 Oil 4 with anne best of	22 Re () ata ³² Gas E 05, the rules d that th	Delive 28 Oil 38 Oil 445! 5 of the	28 Casing 28 Casing 28 Casing 28 Casing 28 Casing 20 Casing 20 Constantion g	2 g & Tubing 13 3/8" 9 5/8" 7 5/8" 7 5/8" 5 ½" 33 T 05/ 39 5 ervation C given abov	²³ TD 22,445' g Size	²⁴ PBTE 22,38 ²⁹ Dd 1 1 1 22 34 Test 40 7 7 Approved by:	2,421' 5,103' 1,874' 2,421' CLENGT 24 Gas 764	12, et	726-22,: 35 Tbg	385' g. Pres	1125 1505 CBL 510 S 1850 985 C	acks Cer SXS C SXS C SXS CL CL H ET 36 41	DHC, MC ment CL C/CIRC L C/TOC 950' C& H/ETOC FOC 10,013' Csg. Pressure 1868		
IV. ²¹ Spud Da 01/07/201 ²⁷ Ho 17 12 12 8 6 V. Well ³¹ Date New 05/15/2018 ³⁷ Choke Si 64 ⁴² I hereby cer been complied complete to th Signature: Printed name: Kay Maddoy Title: Regulatory An E-mail Address	te .8 ole Size 7 1/2" 2 1/4" 3/4" 3/4" 3/4" Test Di ize tify that f d with an ine best of with an ine best of tailed the set of the set of the set of the set of the set of the set of the set of the set of the set of the	22 Re () ata ³² Gas D 05, the rules d that th f my kno Mu	Delive 238 Oil 445! 38 Oil 445! a of the be info	28 Casing 28 Casing 28 Casing 28 Casing 28 Casing 20 Casing 20 Constantion g	2 g & Tubing 13 3/8" 9 5/8" 7 5/8" 7 5/8" 5 ½" 33 T 05/ 39 5 ervation C given abov	²³ TD 22,445' g Size	24 PBTE 22,38 29 D 1 1 5 11 22 34 Test 40 7 7 Approved by: Title:	2,421' 5,103' 1,874' 2,421' CLENGT 24 Gas 764	12, et	726-22,: 35 Tbg	385' g. Pres	1125 1505 CBL 510 S 1850 985 C	acks Cer SXS C SXS C SXS CL CL H ET 36 41	DHC, MC ment CL C/CIRC L C/TOC 950' C& H/ETOC FOC 10,013' Csg. Pressure 1868		
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