UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

QCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Expires: January 3	1
Lease Serial No.	

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

NMNM120908

6. If Indian, Allottee or Tribe Name

SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well		Well Name and No. WINDWARD FEDERAL #2H CTB MISC						
Name of Operator COG OPERATING LLC		9. API Well No.						
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-6952 HOBBS OCD			10. Field and Pool or Exploratory Area WC-025 G-06 S253206M; BS				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	11. County or Parish, State						
Sec 30 T24S R32E NWNW 2 ⁻	10FNL 1850FWL		MÁY 2 9 2018		LEA COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	RECEIVE	DOTICE,	REPORT, OR OTH	ER DATA	A	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
☑ Notice of Intent	otice of Intent		□ Deepen □ Pro		luction (Start/Resume)		Shut-Off	
	☐ Alter Casing	Alter Casing		☐ Reclamation		■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	plete 🛛 Othe			
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon	☐ Tempor	rarily Abandon			
	☐ Convert to Injection	Plug	Back	■ Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator had determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUESTS DESIGNATION OF GAS FACILITY MEASUREMENT POINTS FOR OUR WINDWARD FEDERAL #2H CTB. LUCID GAS SALES METER #104203 MEETS API AND AGA STANDARDS AND WILL MEASURE AND BE CALIBRATED ACCORDING TO ALL FEDERAL REQUIREMENTS AND REGULATIONS. SEE ATTACHED FACILITY DIAGRAM WINDWARD FEDERAL #1H 30-025-41414 WINDWARD FEDERAL #2H 30-025-41413 WINDWARD FEDERAL #3H 30-025-41413 WINDWARD FEDERAL #4H 30-025-41412 MAY 2 1 2018 MAY 2 1 2018 MAY 2 1 2018 MAY 2 1 2018 MAY 3 1 2018 MAY								
, ,,	Electronic Submission # For COG Committed to AFMSS for	OPERATING I	LC, sent to the H	lobbs	-			
Name (Printed/Typed) BOBBIE G	Title REGULATORY ANALYST							
Signature (Electronic S	Submission)		Date 05/21/20	018				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved ByConditions of approval, if any, are attached	Title	Title Date						
certify that the applicant holds legal or equ which would entitle the applicant to condu	uitable title to those rights in the	Office						
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly and	willfully to m.	ake to any department or a	agency of the	United	

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #420834 that would not fit on the form

32. Additional remarks, continued

WINDWARD FEDERAL #5H 30-025-43174 WINDWARD FEDERAL #6H 30-025-43465

WINDWARD FEDERAL 2H BATTERY WELLS: Production Phase - Oil Tank #1 Sales Phase - Oil Tank #1 **GAS METERS METERS** NENW SECTION 30, T24S, R32E, UNIT C WINDWARD FEDERAL #003H: 30-025-41413 - Valve 1 open - Valve 1 closed VRU Gas Meter: #5H Allocation Meters: LEA COUNTY, NM WINDWARD FEDERAL #004H: 30-025-41412 (V1): #39022295 OIL (O5): #14708879 - Valves 2, 3, and 4 closed - Valves 2, 3, or 4 open Flare Gas Meter: GAS (G5): #39022342 WINDWARD FEDERAL #005H: 30-025-43174 - Valve 5 closed - Valves 5, 6, 7, and 8 open (F1): #180009-77416 #6H Allocation Meters WINDWARD FEDERAL #006H: 30-025-43465 Gas Lift Meters: OII (O6): #14708868 - Valves 9, 10, 11, and 12 closed - Valves 6, 7, and 8 open WELLS: #1H (L1): #39022362 GAS (G6): #39022343 WINDWARD FEDERAL #001H: 30-025-41414 - Valve 13 open - Valve 9 open #2H (L2): #39022353 Test Meters: OIL (OT): #14698237 WINDWARD FEDERAL #002H: 30-025-41408 #3H (L3): #39022356 - Valves 14, 15, and 16 closed - Valves 10, 11, and 12 closed GAS (GT): #39022058 #4H (L4): #39022357 - Valve 13 closed Production Meters: #5H (L5): #39022361 OIL (OP): #14699050 - Valves 14, 15, or 16 open #6H (L6): #39022360 GAS (GP): #39022081 GAS VRT OIL 4'x35' WATER TEST PROD SEP 0 (OP) 4'x10' 13 40 114 \$(15) 116 TEST HDR 20624095-1 20624095-2 20624095-4 OIL TANK #4 20624095-3 CIRC PUMP OIL TANK #1 OIL TANK #2 **OILTANK #3** WTR TANK #2 WTR TANK #1 TEST 2 HP **FWKO** 500 BBL 500 BBL 500 BBL 500 BBL 500 BBL 500 BBL **FWKO** 6'x20' 6'x20' PROD SEP #003H > XI \$(2) X3 X4) FILTER 4'x15' 12"x36" HTR TRTR HTR TRTR 6'x20' (5H) X(9) 6'x20 X10 X(1) X12 WTR PUMP 40 HP HTR TRTR 6'x20' (6H) PROD SEF M-P 63 T80 VRU PROVER
CONNECTIONS **FWKO** OIL TANK #1 OIL PUMP PROVER CONNECTIONS Oil FMP #3: #20624095-1 ACC LACT UNIT #1232 TRUCK LACT Oil FMP #1: Oil FMP #2: #1630E10052 PROD SEP NOT ON BATTERY PAD → 1H WELL **FWKO** → 2H WELL 6'x15' → 3H WELL FROM WINDWARD 4H WELL GAS LIFT COMPRESSION → SH WELL (500 FT NE OF BATTERY) NORTII 6H WELL GAS SEP **—**66 CONFIDENTIALITY NOTICE REVISIONS Ledger for Site Diagram Type of Lease: Federal A 08/01/12 ISSUE FOR SITE PERMITTING CRB 05/01/12 Produced Fluid: 8 04/10/18 UPDATED FOR WINDWARD FED 2H NORTHERN DELAWARE BASIN ASSET PRODUCTION FACILITIES SITE FACILITY DIAGRAM WINDWARD FEDERAL 2H BATTERY Federal Lease #: NMNM 120908 Produced Oil: Property Code: 40143 Produced Gas: AFE NO: FACIL BIOR: OGRID #: 217955 ONE CONCHO CENTER COG OPERATING LLC C. BLEDSOE Produced Water: SITE SECURITY PLANS LOCATED AT: 600 WEST ILLINOIS AVENUE MIDLAND, TEXAS 79701 OPER ENGR: D-1700-81-005 SCALE: MULTIPLE