

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM114990

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

MAY 29 2018

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL

Email: Rebecca.Deal@dvn.com

8. Well Name and No.

SALADO DRAW 6 FEDERAL 2H

3a. Address

333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-8429

9. API Well No.

30-025-42919

10. Field and Pool or Exploratory Area

WC025G09S263406D LOWER BS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T26S R34E Mer NMP SESW 200FSL 1980FWL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

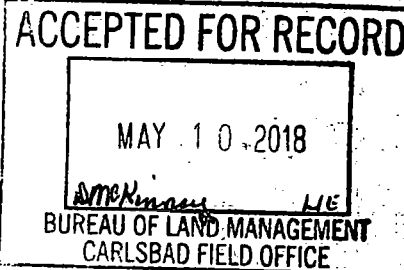
TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Site Facility Diagram/Security Plan

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Co. respectfully reports change of production method from flowing to gas lift as of 9/26/17. Please see attached updated site facility diagram.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #419476 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/10/2018 ()

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature

(Electronic Submission)

Date 05/09/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Accepted for Record Only

MAB/OCD 5/31/2018

Devon Energy
 Salado Draw 6 Federal 2 H
 SL SEC 6-T26S-R34E
 200 FSL & 1980 FWL
 LEA County
 APN#30-025-42919

Production System: ☒ Open

1) Oil sales by tank gauge to tank truck.
 2) Seal requirements:
 A. Production Phase: On all Tanks.
 (1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.
 (1) Valve 1 sealed closed. ☒
 (2) Valve 3 sealed closed. ☒
 (3) Valve 4 sealed closed. ☒
 (4) Valve 5 sealed closed. ☒
 (5) Misc. Valves: Plugged or otherwise inaccessible. ☒
 NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. ☒

Ledger for Site Diagram

Valve #1: Production Line ☒
 Valve #2: Test or Roll line ☒
 Valve #3: Equilizer Line ☒
 Valve #4: Circ./Drain Line ☒
 Valve #5: Sies Line ☒
 Valve #6: BS&W Load Line ☒

Buried Lines:
 Firewall: ☐
 Wellhead: ☒
 Stak-pak: ☐
 Production line: ☐
 Water line: ☐
 Gas Meter: ☐ A ☐ M ☐ C

