53' 1 1 (F	y To Appropriate District Office	State of New	Mexico	Form C-103	
District I – (5 1625 N. French	75) 393-6161 ch Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	Revised July 18, 2013	
	575) 748-1283	AII . G. A. V. G. D. V. J.		WELL API NO. 30-041-20974	
	t., Artesia, NM 88210 (505) 334-6178	OIL CONSERVAT		5. Indicate Type of Lease	
1000 Rio Bra	zos Rd., Aztec, NM 87410	1220 South St.		STATE FEE	
	(505) 476-3460 ancis Dr., Santa Fe, NM 87505	Santa Fe, NI	VI 8/3U3	6. State Oil & Gas Lease No.	
(DO NOT US		S AND REPORTS ON WEL		7. Lease Name or Unit Agreement Name	
	RESERVOIR. USE "APPLICAT	LS TO DRILL OR TO DEEPEN OR TION FOR PERMIT" (FORM C-101)		Susie Q 1	
	· _	ns Well 🔲 Other		8. Well Number	
Name of Operator ARMSTRONG ENERGY CORPORATION				9. OGRID Number	
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 1973, Roswell, NM 88202-1973				Tanneyhill; Fusselman East	
4. Well Lo	•	O Cook for the North	line and 225	2 Conference Was Use	
		0 feet from the <u>North</u> Fownship 6S Ra	line and <u>225</u> nge 34E	3 feet from the West line NMPM Roosevelt County	
3.		1. Elevation (Show whether L			
	12 Chaole Am	ista Day ta Indiasta	Noture of Notice	Daniel au Othan Data	
		propriate Box to Indicate		•	
	NOTICE OF INTE	ENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
	RILY ABANDON	CHANGE PLANS		- -	
	ALTER CASING	MULTIPLE COMPL] CASING/CEMENT	TJOB 🗆	
	FF COMMUNITABLE				
	OOP SYSTEM				
	OOP SYSTEM		OTHER:	Perf & Acidize ⊠	
CLOSED-L OTHER:				Perf & Acidize give pertinent dates, including estimated	
OTHER: 13. Desc date	cribe proposed or completed	d operations. (Clearly state al ork). SEE RULE 19.15.7.14	l pertinent details, and		
OTHER: 13. Desc date prop	cribe proposed or completed of starting any proposed w losed completion or recomp RU Crain Acidizing. Pun	d operations. (Clearly state all ork). SEE RULE 19.15.7.14 oletion.	I pertinent details, and NMAC. For Multiple	give pertinent dates, including estimated	
OTHER: 13. Desc date prop	cribe proposed or completed of starting any proposed wosed completion or recomp RU Crain Acidizing. Pundown casing (1st 75bbl @	d operations. (Clearly state al ork). SEE RULE 19.15.7.14 bletion. np 1000 gal 15% NeFe acid ar Ibpm, remaining @ 3bpm).	I pertinent details, and NMAC. For Multiple and 50bbl FW down tbg	give pertinent dates, including estimated Completions: Attach wellbore diagram of	
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CLOSED-L OTHER: 13. Desc date prop 4-19-18	cribe proposed or completed of starting any proposed wosed completion or recompleted down casing (1st 75bbl @ Spot 250gal 20% NEFE a ArrowSet, on/off tool w/2 flange and tree, rev 10bbl Perf 7884'-7888', 2 SPF, packer, on/off tool w/2.3' 2% KCL down backside.	d operations. (Clearly state al ork). SEE RULE 19.15.7.14 pletion. In 1000 gal 15% NeFe acid ar I bpm, remaining @ 3bpm). In 1000 gal 15% NeFe acid ar I bpm, remaining @ 7901'. Per 2.313x profile nipple and 244 to tbg. Set packer @ 7810'. In holes, and 7892'-7896', 2 to 13x profile nipple, 244 jts 2 7/ PU and set packer @ 7,810'.	I pertinent details, and NMAC. For Multiple and 50bbl FW down tbg erf 7900'-7902', 2 SPF jts 2 7/8" tbg. NUBOF Pressure backside to 5 SPF, 10 holes. TIH was "P-110 tubing. ND w/18 points. Load and	give pertinent dates, including estimated Completions: Attach wellbore diagram of 3. @ 1 bpm. Pump 220bbl 2% KCL water 7, 6 holes. TIH w/ 2 7/8" SN, 2 7/8" x 5.5" P, NU hanger 00#, held ok. 7/ 2 7/8" SN, 2 7/8" x 5½" Arrowset BOP. NU hanger flange. Pump 110bbl pressure backside to 500psi, held ok.	
CLOSED-L OTHER: 13. Desc date prop 4-19-18 4-20-18	cribe proposed or completed of starting any proposed whosed completion or recompleted completion or recompleted completion or recompleted completed complete	d operations. (Clearly state al ork). SEE RULE 19.15.7.14 pletion. In p 1000 gal 15% NeFe acid ar I bpm, remaining @ 3bpm). cid down tubing @ 7901'. Per 2.313x profile nipple and 244, to tbg. Set packer @ 7810'. 10 holes, and 7892'-7896', 2 13x profile nipple, 244 jts 2 7/	I pertinent details, and NMAC. For Multiple and 50bbl FW down tbg erf 7900'-7902', 2 SPF jts 2 7/8" tbg. NUBOF Pressure backside to 5 SPF, 10 holes. TIH was "P-110 tubing. ND w/18 points. Load and	give pertinent dates, including estimated Completions: Attach wellbore diagram of 3. @ 1 bpm. Pump 220bbl 2% KCL water 7, 6 holes. TIH w/ 2 7/8" SN, 2 7/8" x 5.5" P, NU hanger 00#, held ok. 7/ 2 7/8" SN, 2 7/8" x 5½" Arrowset BOP. NU hanger flange. Pump 110bbl pressure backside to 500psi, held ok.	
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CLOSED-LOTHER: 13. Description date properties of the properties	cribe proposed or completed of starting any proposed whosed completion or recompleted and completed of starting any proposed whosed completion or recompleted and casing (1st 75bbl @ Spot 250gal 20% NEFE and ArrowSet, on/off tool w/ 2 flange and tree, rev 10bbl Perf 7884'-7888', 2 SPF, packer, on/off tool w/ 2.3' 2% KCL down backside. Acidize down the w/ 2,00 don Page 2***	d operations. (Clearly state al ork). SEE RULE 19.15.7.14 pletion. In p 1000 gal 15% NeFe acid ar Ibpm, remaining @ 3bpm). It down tubing @ 7901'. Per 2.313x profile nipple and 244 to tbg. Set packer @ 7810'. It holes, and 7892'-7896', 2 this is a profile nipple, 244 jts 2 7/ PU and set packer @ 7,810' to 20 gal 15% NeFe acid. (250 gal Rig Release ove is true and complete to the	I pertinent details, and NMAC. For Multiple and 50bbl FW down tbg erf 7900'-7902', 2 SPF its 2 7/8" tbg. NUBOF Pressure backside to 5 SPF, 10 holes. TIH w 18" P-110 tubing. ND w/18 points. Load and it, 1,500gal w/62 ball see best of my knowledge	give pertinent dates, including estimated Completions: Attach wellbore diagram of g@ 1 bpm. Pump 220bbl 2% KCL water g, 6 holes. TIH w/ 2 7/8" SN, 2 7/8" x 5.5" P, NU hanger 00#, held ok. g/ 2 7/8" SN, 2 7/8" x 5½" Arrowset BOP. NU hanger flange. Pump 110bbl I pressure backside to 500psi, held ok. ealers, 250 gal behind).	
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Susie Q #1 – 30-041-20974 C-103 – Perf & Acidize Page 2

- 5-15-18 TOH w/tbg (244 jts) and pkr. TIH, set cement retainer @ 7876'. TIH w/retainer stinger, 2', and 244 jts 2 7/8'' tbg. Left swinging @ 7797'.
- 5-17-18 Circ hole w/ 200 bbl 2% KCL water. LD 2 subs and 1 jt. Spot 6 bbl (250gal) 20% NEFE @ 7820'. LD sub and 3 jts. TOH w/242 jts tbg (7715.39'). Perf 7821'-7824', 2 SPF, 8 holes. TIH w/ 2 7/8" SN, 2 7/8"x5½" ArrowSet 1 packer, on/off tool w/ 2.313x profile nipple and 242 jts 2 7/8" tbg. ND BOP. NU tree. Pump 11 bbl 2% KCL water down BS, acid gone. Set pkr w/20 points @ 7746'. Flange up WH, load w/7 bbls and pressure up BS to 500psi, held OK.