Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-44471	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🛛	FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lea	se No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ES AND REPORTS ON WELLS	8	7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			5	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other HOBBS OCD		RED BUD 25 36 32 S	ГАТЕ СОМ	
		8. Well Number 115H		
			· · · · · · · · · · · · · · · · · · ·	
2. Name of Operator	11	JN 082018	9. OGRID Number	
AMERDEV OPERATING, LLC	<u>)</u>	<u>jiv y</u>	372224	
3. Address of Operator	1 STE 275 ALISTIN TV 7972	SOFINED	10. Pool name or Wild	
5707 SOUTHWEST PKWY. BLDG.	1, STE 273 AUSTIN, TX 787	ECEIVED	JAL; WOLFCAMP, W	E91
4. Well Location		-		
Unit Letter_O:_200	feet from the _SOUTH	line and22	90feet from the _	_EASTline
Section 32	Township 25S	Range 36E	NMPM	County LEA
	11. Elevation (Show whether DR			
	3003' GL	,,,,		
	· · · · · · · · · · · · · · · · · · ·		<ul> <li>Antiperiode provide a series</li> </ul>	a anna a mhainn a mhain ba dha an an ann ann ann
12. Check Ap	propriate Box to Indicate N	lature of Notice,	Report or Other Data	
			•	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				
	CHANGE PLANS	COMMENCE DRI		DA 🗌
		CASING/CEMENT	ГЈОВ 🛛	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
<ol> <li>Describe proposed or complete of starting any proposed work) proposed completion or recom</li> </ol>	. SEE RULE 19.15.7.14 NMAC			
05/25/2018 Den 22 the 12 2/8854 54 1	1.55 DTC assists to 1200?			
05/25/2018 - Ran 33 jts. 13 3/8"54.5# J	-55 BTC casing to 1298			
05/25/2018 - Pump 20bbl gel spacer, 40	Obbl FW spacer, 900sks, 270bbl	s of LEAD 50/50Po	zC, 11.9ppg, 2.47 cuft/sk	vield, 13.843 gal/sk
mixing fluid, Additives PF-044 @ 5.00				
0.400 lb/sk. 200sks, Did not get returns			<i>,</i> 0	, 0
	-	•		
05/26/2018 – Run Temperature Survey				
05/26/2018 – 1" Cement to Surface with cement Equipment	1 327 SKS Class C+ 2% Calciun	n, 14.8 ppg with 1.3	2 yield, Circulate 5 bbls t	o surface, Rig down
05/27/2018 - Test Casing to 1500 psi fo	r 30 minutes. Test Good.			
			·	
	······			
Spud Date: 5/24/18	Rig Rel	ease		
		<b>.</b>		
I hereby certify that the information abo	ve is true and complete to the be	est of my knowledge	and belief.	
561	2			
SIGNATURE	TITLE Operat	ions Superintendent	DATE_ <u>6/5/18</u>	l l
$\sim$				
Type or print name <u>Zachary Boyd</u>	E-mail address	s: _zboyd@amered@	ev.com PHONE:	737-300-4700
For State Use Only		<b>GR</b> At		
ah	4		neet	all. cl.l.
APPROVED BY:	TITLE	Petroleum Eng	DATE	06108110
Conditions of Approval (if any): 🛛 🗸		renoit		· · · · · · · · · · · · · · · · · · ·