Submit One Copy To Appropriate District Office	State of New Me			Form C-103
District I	Energy, Minerals and Natu	ral Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-09053	
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type	ofLesse	
District III 1220 South St. Francis Dr.		STATE	FEE 🛛	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTIC	ES AND REPORTS ON WELLS	•	7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.) 1. Type of Well: Oil Well	LS TO DRILL OR TO DEEPEN OR PLU TION FOR PERMIT" (FORM C-101) FO	UG BACK TO A CO	SEVEN RIVERS	
1. Type of Well: Oil Well	as Well 🛛 Other INJECTION	1010 -018	8. Well Number	007
2. Name of Operator	1		9. OGRID Numb	ber
POGO OIL & GAS OPERATING, II	NC	- NUI	302000	
3. Address of Operator	NIM 99240	CEIN	MO. Pool name of	Wildcat
2130 W BENDER BLVD HOBBS	NVI 88240	REU	10. Pool name of EUNICE; SEVER	N RIVERS-QUEEN
4. Well Location				
	from the <u>NORTH</u> line and <u>1980</u>		ine	
	<u>2S Range 36E NMPM</u> 11. Elevation (Show whether DR	County LEA RKB RT GR atc		i A second de la participation de
	3511 GR	, IAD, KI, OK, EC.)		
12. Check Appropriate Box to I	ndicate Nature of Notice, R	eport or Other D	ata	
NOTICE OF INT	ENTION TO	SUB	SEQUENT RE	PORT OF
		REMEDIAL WOR		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				
PULL OR ALTER CASING		CASING/CEMEN	Г ЈОВ 🗌	
	_	57		
OTHER:	compliance with OCD sules and t		eady for OCD insp	
\square , Rat hole and cellar have been fille				
A steel marker at least 4" in diam				
	TENIANE WELL NUMBED	ADINUMBED OI	ια οπεργατιά οπ	
	<u>SE NAME, WELL NUMBER, A</u> , TOWNSHIP, AND RANGE.			
PERMANENTLY STAMP	ED ON THE MARKER'S SUR	FACE.		
The location has been leveled as i	early as possible to original gray	ind contour and has	been cleared of all	junk trach flow lines and
other production equipment.	learly as possible to original grou	ind contour and has	been cleated of all	junk, itash, now mics and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)	nave been removed. Portable ba	ises have been remo	ved. (Pouled offsite	: concrete bases up not have
\square , All other environmental concerns	have been addressed as per OCI) rules.		
Pipelines and flow lines have bee			. All fluids have be	en removed from non-
retrieved flow lines and pipelines.				
If this is a one-well lease or last r		cal service poles an	d lines have been re	emoved from lease and well
location, except for utility's distribution	n infrastructure.			
When all work has been completed, re	turn this form to the appropriate	District office to sch	edule an inspectior	1.
SIGNATURE <u>Meresc</u> Meresc TYPE OR PRINT NAME <u>Theresc</u>	ackenTITLE_	Field Admi	^	DATE <u>6/8/18</u>
TYPE OR PRINT NAME Theresa	McCracken E-MAIL:	theresacoon	sources, com	PHONE: 575-397-00
For State Use Only				
APPROVED BY: King Juck Conditions of Approval (if my):	TITLE	ompliance	Officer A	- DATE 6-8-18
Conditions of Approval (if hy):	_	V	∦ ∨ .	

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