

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6177
1000 Rio Brazos Rd., El Paso, NM 87410
District IV - (505) 493-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31807
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number #212
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM;GRAYBURG-SAN ANDRES

UNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON USA INC	
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240	
4. Well Location Unit Letter <u>H</u> : <u>1541</u> feet from the <u>NORTH</u> line and <u>181</u> feet from the <u>EAST</u> line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3994' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: TA STATUS W/CHART <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC. IS REQUESTING A 5 YEAR TA ON THE ABOVE SUBJECT WELL.

05/22/2018 POOH and L/D rods, NUBOP, POOH with tubing. Set CIBP and dump cement, circulate packer fluid. MIT test with NMOCD.

05/23/2018 POOH and L/D rods and pump. NDWH, unset TAC, NUBOP, POOH with tubing. RIH with kill string. SDON.

05/24/2018 POOH with kill string, R/U wireline, RIH with gauge ring, RIH and set CIBP at 4475'. R/U and RIH with bailer, dump 35' cement on top of CIBP. R/D wireline. RIH with tubing to 4400'

CONTINUED ON NEXT PAGE

This Approval of Temporary
Abandonment Expires 5/29/2022

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 06/07/2018

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Maxey Brown TITLE 10/11 DATE 6/11/2018

Conditions of Approval (if any)

RBDMS - CHART - ✓

CENTRAL VACUUM UNIT #212

API# 30-025-31807

CONTINUED TA WORK

05/25/2018 PRETEST WELL 500# WELL HELD CIRCULATED 125BBLS MIXED W/PKR FLUID.
POOH WHILE LD TUBING RD

05/29/2018 TEST CASING TO 560 PSI FOR 32 MINUTES. WITNESSED BY KERRY
FORTNER/NMOCD. CONFIRM MIT TEST WITH NMOCD AND RIG DOWN PULLING UNIT AND
MOVE OFF LOCATION

ATTACHED IS ORIGINAL MIT CHART AND A COPY.



