State of New Mexico Energy, Minerals & Natural Resources

rom C-104 Revised August 1, 2011

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conservation Division

Submit	one copy	to ap	propriate	Distr	ict Offic	ce
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			AMEN	DED	REPOR	TER

District IV	nia Du Sa	nto Co NM	275N5		O South St Santa Fe, NI		•				AMENDED REPORT		
220 S. St. Fran	CIS Dr., SA				Saina Pe, Ni LOWABLE		ΉO	RIZATIO	V TO '	TRAN!	SPORT (CO		
Operator n			DOI IC	711 711 71	OTTENDED	AND AUI		² OGRID Nu		A ALCAL VI	SI OKI		
LEGACY F				240974									
PO BOX 10	. 0			3 Reason for Filing Code/ Effective Date									
MIDLAND 4 API Number	Hoa	NW/02-22-2018 6 Pool Code											
30 - 025-4			ol Name	WH	HEDCAT; BO						97983		
⁷ Property C						Vell Number							
302802 LEA U II. ¹⁰ Surface Location						NIT				60H			
Ul or lot no.			Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West lin	e County		
L	19	208	35E		2270	S		710		W LEA			
¹¹ Bo			***************************************	<u> </u>									
Ul or lot no.	1	Township		Lot Idn	Feet from the		line		East/	West lin			
D	18	208	35E		363	N	-	409	<u> </u>	W	LEA		
12 Lse Code		cing Method Code		onnection ate	15 C-129 Perr	nit Number	16 (C-129 Effective	Date	17 C	-129 Expiration Date		
F		P	<u> </u>										
III. Oil		s Transp	orters										
18 Transpor					19 Transpor								
OGRID					and Ac		D						
34053	72 Red Sout				LAINS MARI	·				i inst	OIL		
500 DALLAS, STE. 700, HOUSTON, TX 77002									4				
24650	A MIDSTREA	AM SERVICES LLC					GAS						
6.00.70.00.00.00.70.00						ON TRATICAL	ON!	TV 77001		8	TO BE THE WAY		
		1000 LOUISIANA, STE. 4700, HOUSTON, TX 77002											
Days on the west Day	escel misseum						_			-			
						HOBE	S	OCD			i Personal		
										3 حسبي			
(30) (30)		JUN 1 1 2018											
\$17.00 E.M.	福沙					·				- 8	ACH AVAINATION		
IV. Well Completion Data					REC	Eľ	VED						
²¹ Spud Date		²² Ready Date 02/22/2018			²³ TD	24 PBTD		25 Perfor			²⁶ DHC, MC		
11/09/20		02/22			18,288'	18,238		13,379'-	18,300'				
	ole Size		Casir	ng & Tubi	ing Size	25 Do	epth S	Set		3º S:	acks Cement		
17 1/2" 13 3/8"					1,806'				1500 sx				
1.	2 1/4"		9 5/8"		5,678'		4150 sx		4150 sy				
			7 3/0			0,010		<u> </u>					
1	3/4"			5 1/2"	ļ	18,288'		,	2900 sx				
				2 7/8"		······································	6201			·			
				2 110		y,	,630°			···			
V. Wel		Data ³² Gas Del	la and Date	. 1 33	Test Date	ਮ Test	T	-43. 35	Tbg. Pr		36 Com Processor		
02/26/20			ivery Date /2018	1	3/01/2018	1	hrs	gen	10g. Pr 510		36 Csg. Pressure 250		
37.00	<u> </u>	19	Oil		10 evr	40	Gas				41 Test Method		
37 Choke	Size		/702		³⁹ Water 427/640	i	Gas 2/722				Pumping		
43.7.4					District a basis			OT CONTR	DAL A OST	NI DIVI			
					n Division have we is true and	1		OIL CONSE	KAVII	JN DIVI	SION		
complete to								/	Λ	0			
Signature: August 1998					Approved by	-*K	arin	(1)	MA	yp			
					Title:	\preceq	× 11 7	n	<u> </u>	7			
LAURA PINA						Approval Da	IJ	laff /	ilgi				
Title: COMPLIANCE COORDINATOR						Libbroam Da	<i>1</i>	6-11-	18				
E-mail Addr	ess:							•	,				
1	Inima	@legacylp	.com			1							
Date:	ipina	989-1	Phone:			7							