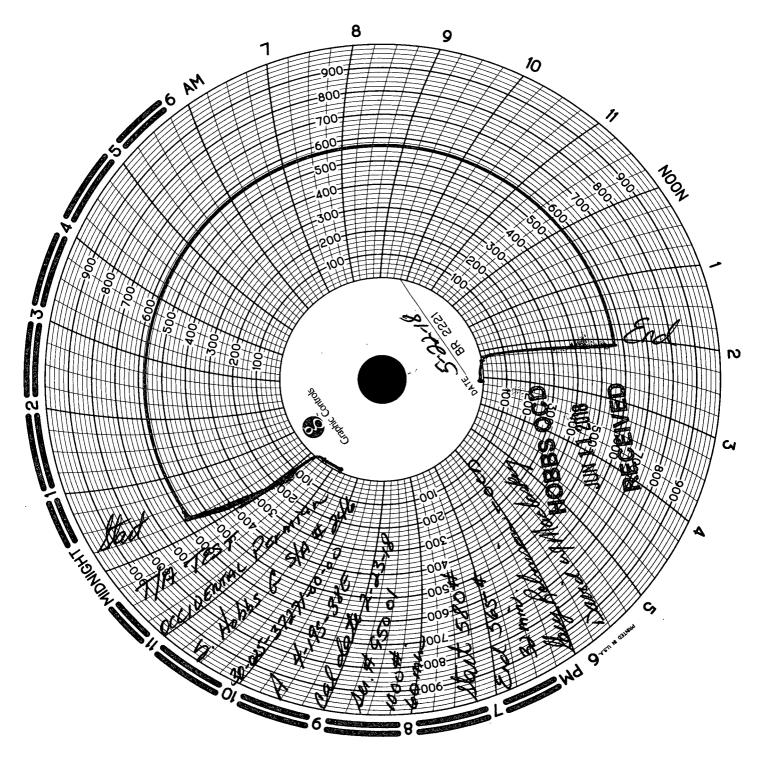
Submit 1 Copy To Appropriate District Office	State of New Me Energy, Minerals and Natu	Form C-103						
District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 430 885	Revised July 18, 2013 WELL API NO.							
District II - (575) (40 BBS OC) 811 S. First St., Artesia, NM 88210	oistrict II - (575) 1008 5 0CD OIL CONSERVATION DIVISION							
District III – (505) 334-6178	District III - (505) 334-6178 1220 South St. Francis Dr							
1000 Rio Brazos Rd., Areta NA 844 2018 District IV – (505) 476 9460	Santa Fe, NM 87	7505	STATE FEE X 6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505 SECEIVED								
	S AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT	South Hobbs (C/SA) Unit							
PROPOSALS.)	South Hobbs (G/SA) Unit 8. Well Number 246							
1. Type of Well: Oil Well Ga 2. Name of Operator	9. OGRID Number 157984							
Occidental Permian, Ltd			9. OGRID Number 137904					
3. Address of Operator			10. Pool name or Wildcat					
HCR 1 Box 90 Denver City,	TX 79323		Hobbs (G/SA)					
4. Well Location	559 feet from the North	line and 46	7 fact from the Fast line					
Unit Letter A : 659 feet from the North line and 467 feet from the East line Section 4 Township 19-S Range 38-E NMPM Lea County								
	1. Elevation (Show whether DR,							
	3623' KB							
12. Check App	propriate Box to Indicate N	ature of Notice,	Report or Other Data					
NOTICE OF INTE	ENTION TO:	SUB	SEQUENT REPORT OF:					
	PLUG AND ABANDON	REMEDIAL WORK	-					
	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI						
DOWNHOLE COMMINGLE	TOUTIFUE COMPL	CASING/CEIVIEN	106					
CLOSED-LOOP SYSTEM								
OTHER:	d amountions (Clearly state all a		egrity test/TA status extension request					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
proposed completion or recom								
Date of test: 05/22/2018	3							
	al - 580 PSI Ending - 565 F	PSI	1					
Length of test: 32 minut			/					
Witnessed: Yes - Gary Robinson - OCD								
	This Approved of	Temporary_	L-1					
Abandonment Explicit 5/22/2020								
	·		7					
Spud Date:	Rig Release Da	te:						
I hereby certify that the information abo	ve is true and complete to the be	est of my knowledge	e and belief.					
Mand 11 () oth m								
SIGNATURE CHAPTER SIGNATURE	Admir	n. Associate	DATE 06/06/2018					
Type or print name Mendy A. Johnson E-mail address: mendy_johnson@oxy.com PHONE: 806-592-6280								
For State Use Only								
7/12/1 19/2019 AD HT ///2010								
APPROVED BY: DATE OF LOUIS TITLE DATE OF LOUIS COnditions of Approval (if any):								
Conditions of Approval (it ally).								

RBDMG-CHART-V



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico

HOBBS OCD JUN 1 1 2018

Energy, Minerals and Natural Resources DepartmentOil Conservation Division Hobbs District Office

RECEIVED

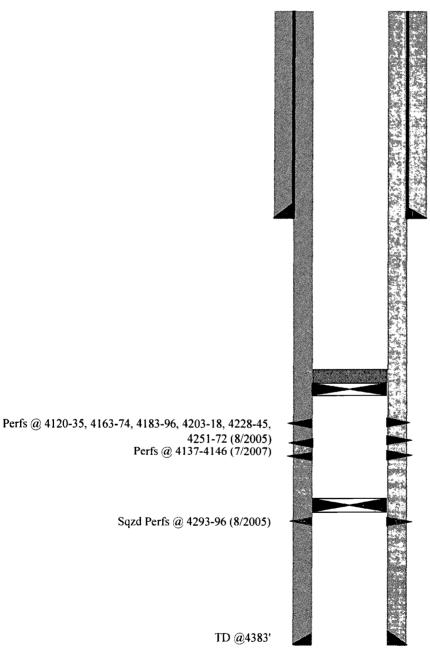
BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD							30-025-37271		
Property Name SOUTH HOBBS (G/SA) UNIT							Well No. 246		
e grangaga, ang ang ang ang ang ang ang Ang ang ang ang ang ang	·	,	⁷ Su	rface Locatio	n				
UL - Lot Section A 4	Township 19-S	Range 38-E		Feet from 659	N/S Li NORT	ŧ	Feet From 467	E/W Line EAST	County LEA
			M	Vell Status					
Well Status SHUT-IN		PRODUCING OLL		5-22-18					
OPE	N BRADENH	IEAD AND IN	TERMEDIATE TO		E INDIVII				
bradenhead flowed wat	ter, check all (of the descripti	OBS	ERVED DAT	' A				
		rf-Interm		Interm(1)-Interm(2) (C)Interm-P		1-Prod (D)P1		od Csng (E)Tub	(E)Tubing
ressure		0	1	In		NA	-		NONE
low Characteristics		=	1 1			7/14	<u>_</u>		7,07,0
Puff	0	A N	Y/	·		Y / N		Y	1.
Steady Flow		Y	Y /	}		Y 7 N		YN]
Surges Down to nothing			Y / Y /	1		Y/N		Y (N)	_
Gas or Oil		$\frac{U}{V}$	Y/			Y/N		Y/(N)	-{
Water		Y/N)	Y/			Y/N		Y/N)	_
LEAR	FRES	Н	SALT			SULFUI		BLACK	
emarks:					NJECTING	GAT TI	HIS TIMEW	TR,GAS,	CO2
• • • • • • • • • • • • • • • • • • • •				•					
			n en e				1 g		
							# # # * * * * * * * * * * * * * * * * *		
	. 18								
Signature: Ma	dus (Ooh	701 ~				OIL CON	SERVATIO	N DIVISION
1100	OHNSON (John	701m				OIL CON	·	N DIVISION
rinted name: MENDY J	- U	John	7017					·	N DIVISION
Signature: Printed name: MENDY I	'E ASSOCIAT		M				Entered into RB	·	N DIVISION
Printed name: MENDY J	'E ASSOCIAT		YO Y (597/6280 1				Entered into RB	·	N DIVISION

Occidental Permian Ltd.

South Hobbs G/SA Unit Lea. County Well No. 246 API: 30-025-37271

Footage Location: 659' FNL & 467' FEL Surface location: A-4-19S-38E Current Status: TA



8 5/8", 24#, J-55 @ 1531' Cemented w/ 750 sxs TOC: surf. (circulated)

POOH w/ ESP X 123 jts (7/2016)

Tag TOC @ 4015' (35' of cmt) 5 1/2" CIBP @ 4050' (7/2016)

PBTD @ 4283' (8/2005) 5 1/2" CIBP @ 4283' (8/2005) (no cmt on CIBP)

5 1/2", 15.5#, J-55 @ 4371 Cemented w/ 950 sxs TOC: surface (circ.)

Sqzd Perfs @ 4293-96 (8/2005)

TD @4383'

MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS,N.M. 88240 505-395-1016

THIS IS TO CERTIFY THAT:	DATE: 2-23-1
I Albert Rodriguez METER TEC SERVICES, INC. HAS CHECKED THE INSTRUMENT. /000	CALIBRATION ON THE FOLLOWING
	SERIAL NUMBER
TESTED AT THESE POINTS. PRESSURE \$00 TEST AS FOUND CORRECTED 0 //0 //0 200 200 300 200 300 400 400 400	PRESSURE /000 TEST AS FOUND CORRECT \$00 600 200 500 \$00 700 \$0
REMARKS:	

SIGNED: Flolit Podey