Submit 1 Copy Office	To Appropriate Distri		State of New Mo	exico 🔊			Form C-103	
<u>District I</u> – (575	,		, Minerals and Natu	ıral Resources	WELL AD		evised July 18, 2013	
1625 N. French District II – (57	. Dr., Hobbs, NM 8824 5) 748-1283		a concerning of	Biomina	WELL AP 30-025-4			
811 S. First St.,	Artesia, NM 88210	OIL	OIL CONSERVACION DIVINUN 1220 South St. Francis Dr.					
<u>District III</u> (50 1000 Rio Brazo	os Rd., Aztec, NM 874	.10	220 South St. Fra	Kis Dr.	STA		FEE □ /	
<u>District IV</u> – (50 1220 S. St. Fran 87505	05) 476-3460 ncis Dr., Santa Fe, NM	í	Santa Fe, NM	WILDI. 7505 EINED	6. State O	il & Gas Lease	No.	
						7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						Condor 32 State Com		
1. Type of Well: Oil Well Gas Well Other					8. Well N	8. Well Number 713H		
Name of Operator     EOG Resources, Inc.						9. OGRID Number 7377		
3. Address of Operator P.O. Box 2267 Midland, TX 79702						10. Pool name or Wildcat Bobcat Draw; Upper Wolfcamp		
4. Well Loc	ation N	260	South	20	)27	۱۸	/est	
Uni	t Letter	:te	et from the	line and	1	feet from the	line	
Sec	tion			ange 34E	NMPM	County	y Lea	
			on <i>(Show whether DR</i> 3340' GR	, RKB, RT, GR, etc.	) 			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM F	REMEDIAL WORK		ABANDON	REMEDIAL WOR			ING CASING 🔲	
	ILY ABANDON	CHANGE F		COMMENCE DR		_	A 🗆	
	TER CASING COMMINGLE	☐ MULTIPLE	COMPL	CASING/CEMEN	I JOB	<b>✓</b>		
	OP SYSTEM							
OTHER:				OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
	2/2018							
TD a	at 20,034'							
5/24	1/2018							
Ran 5-1/2", ECP-110, DWC CIS MS (0' - 20034')								
Cement lead w/805 sx class H, 14.5 ppg, 1.26 CFS yield								
Tested casing to 5600 psi. Test good. Did not circulate cement. ETOC at 8375' LP. CBL to be run during completion.								
		Hent. E100 at 6	375 LP. CBL 10 be i	un during comple	uon.			
	5/2018							
Rig	released.							
Spud Date:	4/24/2018		Rig Release Da	ate: 5/25/2018	<u> </u>			
·								
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE COSING TITLE Regulatory Tech						DATE 6/5/2018		
Type or print	name	n Castillo	E-mail address	s:		PHONE: _	32-686-3697	
For State Use	Only	1 1	<i>د</i> ۸	-1. M1		,	19 18	
APPROVED BY: DATE 6-12-18 Conditions of Approval (if any):								