

OCD Hobbs

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JUN 08 2018
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FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

MIN F
SURF F

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. WMNM0160973
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator BTA OIL PRODUCERS LLC (260297)		7. If Unit or CA Agreement, Name and No.
3a. Address 104 S. Pecos Midland TX 79701		8. Lease Name and Well No. (721506) MESA B 81157 8H
3b. Phone No. (include area code) (432)682-3753		9. API Well No. 30-025-44888
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface SWSE / 200 FSL / 1928 FEL / LAT 32.051337 / LONG -103.609059 At proposed prod. zone NWNE / 50 FNL / 1980 FEL / LAT 32.064157 / LONG -103.60924		10. Field and Pool, or Exploratory (9994) WC 025 G 06 S253329D / UPPER BN SI
11. Sec., T. R. M. or Blk. and Survey or Area SEC 7 / T26S / R33E / NMP		12. County or Parish LEA
13. State NM		14. Distance in miles and direction from nearest town or post office* 25 miles
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 50 feet		16. No. of acres in lease 1238.72
17. Spacing Unit dedicated to this well 160		18. Distance from proposed location* to nearest well, drilling, completed, 1414 feet applied for, on this lease, ft.
19. Proposed Depth 9774 feet / 14597 feet		20. BLM/BIA Bond No. on file FED: NM1195
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3237 feet		22. Approximate date work will start* 02/01/2018
23. Estimated duration 45 days		24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature (Electronic Submission)	Name (Printed/Typed) Kayla McConnell / Ph: (432)682-3753	Date 05/24/2017
Title Regulatory Analyst		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) Cody Layton / Ph: (575)234-5959	Date 06/01/2018
Title Supervisor Multiple Resources		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Rec GCP 06/08/18

APPROVED WITH CONDITIONS
Approval Date: 06/01/2018

Ka
06/12/18

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN-HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Operator Remarks

Location of Well

1. SHL: SWSE / 200 FSL / 1928 FEL / TWSP: 26S / RANGE: 33E / SECTION: 7 / LAT: 32.051337 / LONG: -103.609059 (TVD: 0 feet, MD: 0 feet)
PPP: SWSE / 330 FSL / 1929 FEL / TWSP: 26S / RANGE: 33E / SECTION: 7 / LAT: 32.051694 / LONG: -103.609064 (TVD: 9744 feet, MD: 10046 feet)
BHL: NWNE / 50 FNL / 1980 FEL / TWSP: 26S / RANGE: 33E / SECTION: 7 / LAT: 32.064157 / LONG: -103.60924 (TVD: 9774 feet, MD: 14597 feet)

BLM Point of Contact

Name: Sipra Dahal

Title: Legal Instruments Examiner

Phone: 5752345983

Email: sdahal@blm.gov

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Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

CONFIDENTIAL



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

06/04/2018

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Kayla McConnell

Signed on: 05/24/2017

Title: Regulatory Analyst

Street Address: 104 S. Pecos

City: Midland

State: TX

Zip: 79701

Phone: (432)682-3753

Email address: kmccconnell@btaoil.com

Field Representative

Representative Name: Nick Eaton

Street Address: 104 South Pecos

City: Midland

State: TX

Zip: 79701

Phone: (432)682-3753

Email address: neaton@btaoil.com



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data Report

06/04/2018

APD ID: 10400014537

Submission Date: 05/24/2017

Operator Name: BTA OIL PRODUCERS LLC

Well Name: MESA B 8115 7

Well Number: 8H

Well Type: OIL WELL

Well Work Type: Drill



[Show Final Text](#)

Section 1 - General

APD ID: 10400014537

Tie to previous NOS? 10400011819

Submission Date: 05/24/2017

BLM Office: CARLSBAD

User: Kayla McConnell

Title: Regulatory Analyst

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM0160973

Lease Acres: 1238.72

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? YES

Permitting Agent? NO

APD Operator: BTA OIL PRODUCERS LLC

Operator letter of designation:

Operator Info

Operator Organization Name: BTA OIL PRODUCERS LLC

Operator Address: 104 S. Pecos

Zip: 79701

Operator PO Box:

Operator City: Midland

State: TX

Operator Phone: (432)682-3753

Operator Internet Address: pinskeep@btaoil.com

Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: MESA B 8115 7

Well Number: 8H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: WC 025 G 06
S253329D



Is the proposed well in an area containing other mineral resources? NATURAL GAS, OIL

Operator Name: BTA OIL PRODUCERS LLC

Well Name: MESA B 8115 7

Well Number: 8H

Describe other minerals:

Is the proposed well in a Helium production area? N **Use Existing Well Pad?** YES **New surface disturbance?** Y

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name: MESA **Number:** 2

Well Class: HORIZONTAL

B 8115 7

Number of Legs:

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: EXPLORATORY (WILDCAT)

Describe sub-type:

Distance to town: 25 Miles

Distance to nearest well: 1414 FT

Distance to lease line: 50 FT

Reservoir well spacing assigned acres Measurement: 160 Acres

Well plat: Mesa_B_8115_7_8H__C102_05-24-2017.pdf

Well work start Date: 02/01/2018

Duration: 45 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NGVD29

Survey number:

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	200	FSL	192 8	FEL	26S	33E	7	Aliquot SWSE	32.05133 7	- 103.6090 59	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 016097 3	323 7	0	0
KOP Leg #1	200	FSL	192 8	FEL	26S	33E	7	Aliquot SWSE	32.05133 7	- 103.6090 59	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 016097 3	- 605 9	929 6	929 6
PPP Leg #1	330	FSL	192 9	FEL	26S	33E	7	Aliquot SWSE	32.05169 4	- 103.6090 64	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 016097 3	- 650 7	100 46	974 4

Operator Name: BTA OIL PRODUCERS LLC

Well Name: MESA B 8115 7

Well Number: 8H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
EXIT Leg #1	330	FNL	197 7	FEL	26S	33E	7	Aliquot NWNE	32.06438 7	- 103.6092 3	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 016097 3	- 653 7	143 17	977 4
BHL Leg #1	50	FNL	198 0	FEL	26S	33E	7	Aliquot NWNE	32.06415 7	- 103.6092 4	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 016097 3	- 653 7	145 97	977 4

Operator Name: BTA OIL PRODUCERS LLC

Well Name: MESA B 8115 7

Well Number: 8H

Mesa_B_8115_7___3k_Choke_05-22-2017.pdf

Choke Hose - Test Chart and Specs_12-08-2016.pdf

Mesa_B_8115_7___3k_BOP_05-22-2017.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	770	0	770	3237	2467	770	J-55	54.5	STC	3.4	8.1	DRY	12.2	DRY	20.3
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	4700	0	4700	3237	-1463	4700	J-55	40	LTC	1.8	1.6	DRY	2.7	DRY	3.3
3	PRODUCTION	8.75	7.0	NEW	API	N	0	14597	0	9774	3237	-6537	14597	P-110	17	OTHER - BTC	1.6	2.3	DRY	2.6	DRY	3.2

Casing Attachments

Casing ID: 1 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Mesa_B_8115_7_8H___Casing_Assumption_05-24-2017.pdf

Operator Name: BTA OIL PRODUCERS LLC

Well Name: MESA B 8115 7

Well Number: 8H

Casing Attachments

Casing ID: 2 String Type: INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Mesa_B_8115_7_8H__Casing_Assumption_05-24-2017.pdf

Casing ID: 3 String Type: PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Mesa_B_8115_7_8H__Casing_Assumption_05-24-2017.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	580	465	1.73	13.5	804	100	Class C	2% CaCl2
SURFACE	Tail		580	770	200	1.33	14.8	266	100	Class C	2% CaCl2
INTERMEDIATE	Lead		0	3850	1150	2.08	12.9	1150	100	Class C	6% Gel
INTERMEDIATE	Tail		3850	4700	250	1.33	14.8	332	25	Class C	0.004 GPS cf-41L
PRODUCTION	Lead		4000	8950	325	4.43	10.5	1439	15	50:50 H	0.004 GPS cf-41L

Operator Name: BTA OIL PRODUCERS LLC

Well Name: MESA B 8115 7

Well Number: 8H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
PRODUCTION	Tail		8950	1459 7	1320	1.22	14.8	1610	15	Class H	2% Gel

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	770	SPUD MUD	8.3	8.4							
770	4700	SALT SATURATED	10	10.2							
4700	9774	OTHER : Cut Brine	8.6	9.2							

Operator Name: BTA OIL PRODUCERS LLC

Well Name: MESA B 8115 7

Well Number: 8H

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

No DST Planned

List of open and cased hole logs run in the well:

GR

Coring operation description for the well:

No cores are currently planned

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 4640

Anticipated Surface Pressure: 2489.71

Anticipated Bottom Hole Temperature(F): 158

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? NO

Hydrogen sulfide drilling operations plan:

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Mesa_B_8115_7_8H__Directional_Plan_05-24-2017.pdf

Other proposed operations facets description:

A variance is requested for a Multi Bowl Wellhead. See the attached schematic and running procedure.

Other proposed operations facets attachment:

H2S Plan m_12-08-2016.pdf

H2S_Equipment_Schematic__Well_Pad_05-23-2017.pdf

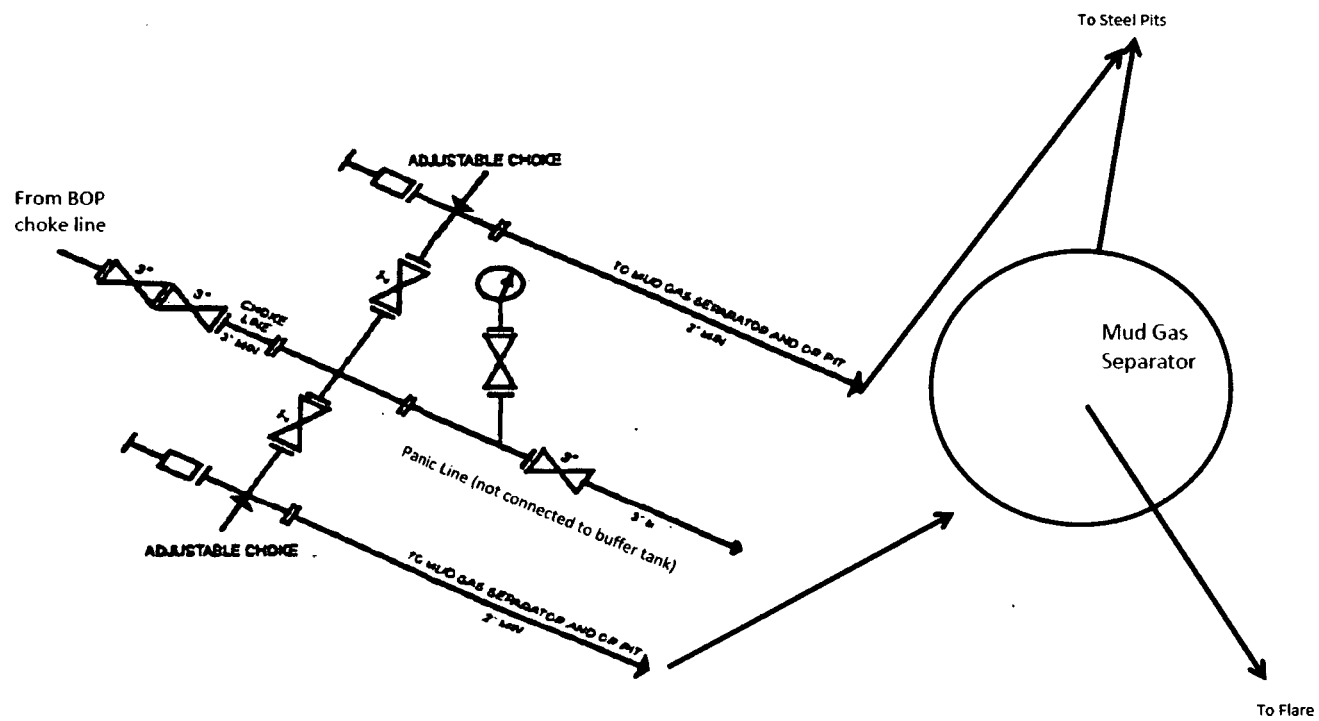
BTA_Oil_Producers_LLC__EMERGENCY_CALL_LIST_9_11_17_20170922075114.pdf

Other Variance attachment:

Multi Bowl Wellhead Schematic_12-08-2016.pdf

Wellhead System and Testing_12-08-2016.pdf

GasCapturePlan__Mesa_B_8115_7_8H_20170922080946.pdf



3M choke manifold design

Continental

ContiTech

CONTITECH RUBBER
Industrial Kit.

No: QC-DB- 599/ 2014

Page: 16 / 176

Rig 94

Asset 24455

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE				CERT. N°: 1592	
PURCHASER: ContiTech Oil & Marine Corp.				P.O. N°: 4500461753	
CONTITECH ORDER N°: 539225		HOSE TYPE: 3" ID Choke & Kill Hose			
HOSE SERIAL N°: [REDACTED]		NOMINAL / ACTUAL LENGTH: 7,62 m / 7,66 m			
W.P. 68,9 MPa 10000 psi		T.P. 103,4 MPa 15000 psi		Duration: 60 min.	
Pressure test with water at ambient temperature					
See attachment. (1 page)					
<div style="display: flex; justify-content: space-between;"> → 10 Min. ↑ 50 MPa </div>					
COUPLINGS Type		Serial N°		Quality	
3" coupling with 4 1/16" 10K API Swivel Flange end Hub		2574 5533		AISI 4130 AISI 4130 AISI 4130	
				Heat N° A1582N H8572 58855 A1199N A1423N	
Not Designed For Well Testing				API Spec 16 C	
Fire Rated				Temperature rate: "B"	
All metal parts are flawless					
WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER INSPECTED AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.					
STATEMENT OF CONFORMITY: We hereby certify that the above items/equipment supplied by us are in conformity with the terms, conditions and specifications of the above Purchaser Order and that these items/equipment were fabricated inspected and tested in accordance with the referenced standards, codes and specifications and meet the relevant acceptance criteria and design requirements.					
Date:		Inspector		Quality Control	
04. September 2014.				[Signature] [Signature] [Signature]	

ATTACHMENT OF QUALITY CONTROL INSPECTION AND TEST CERTIFICATE

No: 1588, 1590, 1592

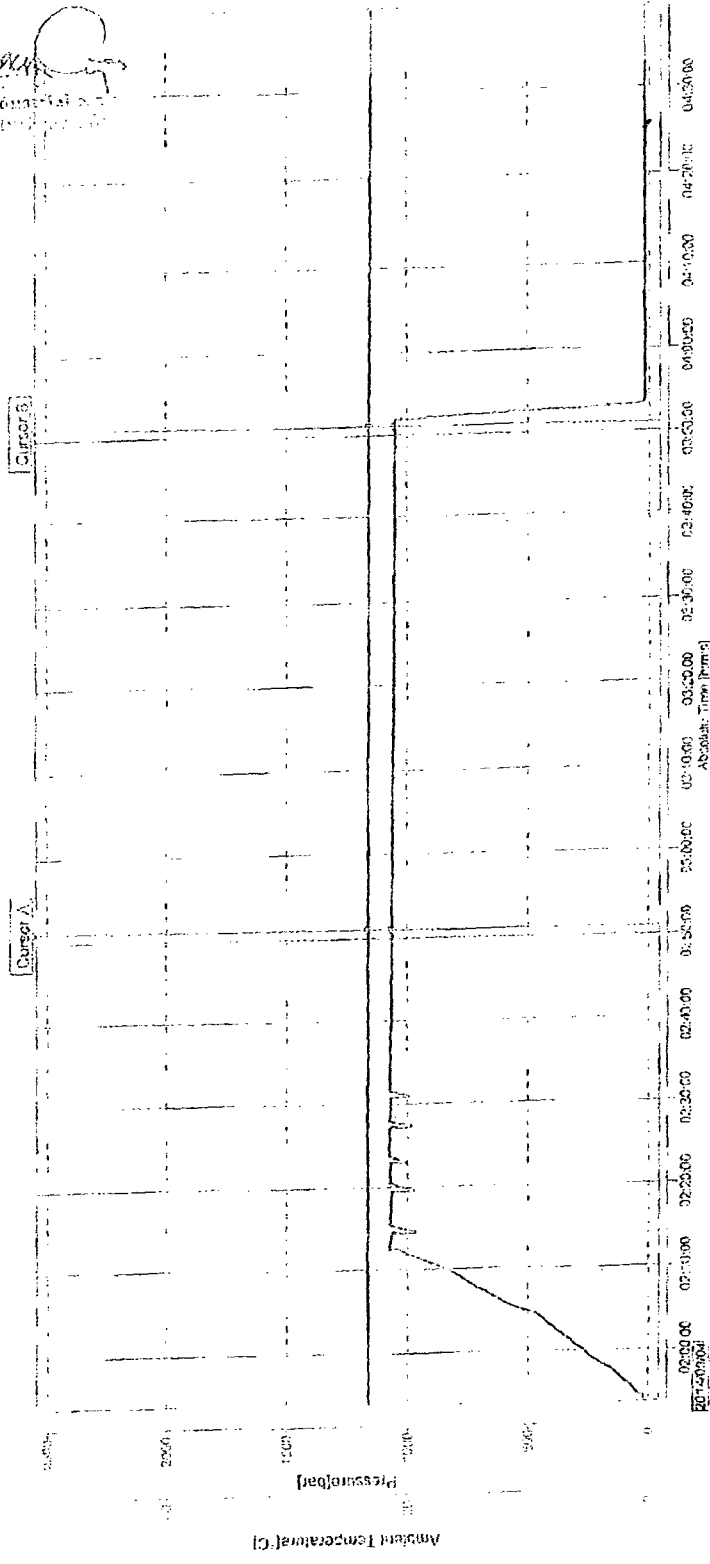
Page: 1 / 1

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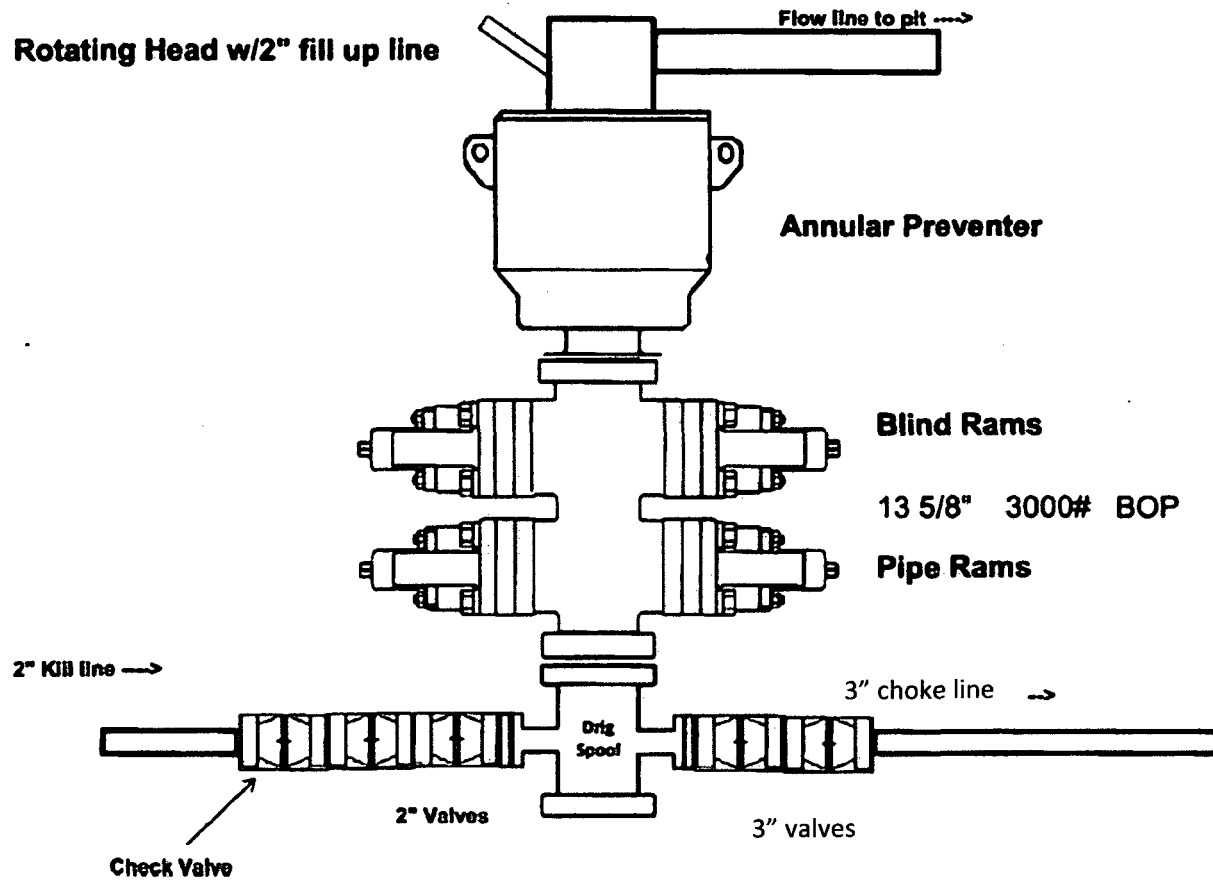
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000059	01:53:54.000	01:53:54.000	0.000
000060	01:53:54.000	01:53:54.000	0.000
000061	01:53:54.000	01:53:54.000	0.000
000062	01:53:54.000	01:53:54.000	0.000
000063	01:53:54.000	01:53:54.000	0.000
000064	01:53:54.000	01:53:54.000	0.000
000065	01:53:54.000	01:53:54.000	0.000
000066	01:53:54.000	01:53:54.000	0.000
000067	01:53:54.000	01:53:54.000	0.000
000068	01:53:54.000	01:53:54.000	0.000
000069	01:53:54.000	01:53:54.000	0.000
000070	01:53:54.000	01:53:54.000	0.000
000071	01:53:54.000	01:53:54.000	0.000
000072	01:53:54.000	01:53:54.000	0.000
000073	01:53:54.000	01:53:54.000	0.000
000074	01:53:54.000	01:53:54.000	0.000
000075	01:53:54.000	01:53:54.000	0.000
000076	01:53:54.000	01:53:54.000	0.000
000077	01:53:54.000	01:53:54.000	0.000
000078	01:53:54.000	01:53:54.000	0.000
000079	01:53:54.000	01:53:54.000	0.000
000080	01:53:54.000	01:53:54.000	0.000
000081	01:53:54.000	01:53:54.000	0.000
000082	01:53:54.000	01:53:54.000	0.000
000083	01:53:54.000	01:53:54.000	0.000
000084	01:53:54.000	01:53:54.000	0.000
000085	01:53:54.000	01:53:54.000	0.000
000086	01:53:54.000	01:53:54.000	0.000
000087	01:53:54.000	01:53:54.000	0.000
000088	01:53:54.000	01:53:54.000	0.000
000089	01:53:54.000	01:53:54.000	0.000
000090	01:53:54.000	01:53:54.000	0.000
000091	01:53:54.000	01:53:54.000	0.000
000092	01:53:54.000	01:53:54.000	0.000
000093	01:53:54.000	01:53:54.000	0.000
000094	01:53:54.000	01:53:54.000	0.000
000095	01:53:54.000	01:53:54.000	0.000
000096	01:53:54.000	01:53:54.000	0.000
000097	01:53:54.000	01:53:54.000	0.000
000098	01:53:54.000	01:53:54.000	0.000
000099	01:53:54.000	01:53:54.000	0.000
000100	01:53:54.000	01:53:54.000	0.000



3,000 psi BOP Schematic





BTA Oil Producers, LLC

Well: Mesa B 8115 7 #8H

Casing Assumption

Hole Size	Csg.Size	From (MD)	To (MD)	From (TVD)	To (TVD)	Tapered String	Weight (lbs)	Grade	Conn.	Collapse	Burst	Body Tension	Joint Tension	Dry/ Buoyant	Mud Weight (ppg)
17.50	13.375	0	770	0	770	No	54.5	J-55	STC	3.40	8.10	20.30	12.20	Dry	8.4
12.25	9.625	0	4700	0	4700	No	40.0	J-55	LTC	1.80	1.60	3.30	2.70	Dry	10.0
8.75	5.500	0	14597	0	9774	No	17.0	P-110	BTC	1.60	2.30	3.20	2.60	Dry	9.2



BTA Oil Producers, LLC

Well: Mesa B 8115 7 #8H

Casing Assumption

Hole Size	Csg.Size	From (MD)	To (MD)	From (TVD)	To (TVD)	Tapered String	Weight (lbs)	Grade	Conn.	Collapse	Burst	Body Tension	Joint Tension	Dry/Buoyant	Mud Weight (ppg)
17.50	13.375	0	770	0	770	No	54.5	J-55	STC	3.40	8.10	20.30	12.20	Dry	8.4
12.25	9.625	0	4700	0	4700	No	40.0	J-55	LTC	1.80	1.60	3.30	2.70	Dry	10.0
8.75	5.500	0	14597	0	9774	No	17.0	P-110	BTC	1.60	2.30	3.20	2.60	Dry	9.2



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

SUPO Data Report

06/04/2018

APD ID: 10400014537

Submission Date: 05/24/2017

Operator Name: BTA OIL PRODUCERS LLC

Well Name: MESA B 8115 7

Well Number: 8H

Well Type: OIL WELL

Well Work Type: Drill



[Show Final Text](#)

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

Mesa_B_8115_7_8H__Topographical__Access_Rd_05-24-2017.pdf

Mesa_B_8115_7_8H__Vicinity_Map_05-24-2017.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? NO

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

Mesa_B_8115_7_8H__1mi_Radius_Map_and_Data_05-24-2017.pdf

Operator Name: BTA OIL PRODUCERS LLC

Well Name: MESA B 8115 7

Well Number: 8H

Existing Wells description:

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? DEFER

Estimated Production Facilities description: If well is productive, the production will be processed at the Central Tank Battery located on the existing pad.

Section 5 - Location and Types of Water Supply

Water Source Table

Water source use type: DUST CONTROL,
INTERMEDIATE/PRODUCTION CASING, STIMULATION, SURFACE
CASING

Describe type: Sec. 11, T26S, R33E

Source latitude:

Source datum: NAD83

Water source permit type: OTHER

Source land ownership: FEDERAL

Water source transport method: PIPELINE,TRUCKING

Source transportation land ownership: FEDERAL

Water source volume (barrels): 100000

Source volume (gal): 4200000

Water source type: OTHER

Source longitude:

Water source use type: DUST CONTROL,
INTERMEDIATE/PRODUCTION CASING, STIMULATION, SURFACE
CASING

Describe type: Sec. 1, T26S, R33E

Source latitude:

Source datum: NAD83

Water source permit type: OTHER

Source land ownership: FEDERAL

Water source transport method: PIPELINE,TRUCKING

Source transportation land ownership: FEDERAL

Water source volume (barrels): 100000

Source volume (gal): 4200000

Water source type: OTHER

Source longitude:

Source volume (acre-feet): 12.88931

Operator Name: BTA OIL PRODUCERS LLC

Well Name: MESA B 8115 7

Well Number: 8H

Water source and transportation map:

Mesa_B_8115_7_8H__Water_Trans_Route_05-24-2017.pdf

Water source comments:

New water well? NO

New Water Well Info

Well latitude:

Well Longitude:

Well datum:

Well target aquifer:

Est. depth to top of aquifer(ft):

Est thickness of aquifer:

Aquifer comments:

Aquifer documentation:

Well depth (ft):

Well casing type:

Well casing outside diameter (in.):

Well casing inside diameter (in.):

New water well casing?

Used casing source:

Drilling method:

Drill material:

Grout material:

Grout depth:

Casing length (ft.):

Casing top depth (ft.):

Well Production type:

Completion Method:

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Construction Materials description: Caliche used for construction of the drilling pad and access road will be obtained from the closest existing caliche pit as approved by the BLM or from prevailing deposits found under the location. If there is not sufficient material available, caliche will be purchased from the nearest caliche pit located in Section 4, T26S, R32E Lea County, NM. Alternative location if original location closes will be located in Section 3, T26S, R33E.

Construction Materials source location attachment:

Section 7 - Methods for Handling Waste

Waste type: DRILLING

Waste content description: Drilling fluids and cuttings.

Amount of waste: 3990 barrels

Waste disposal frequency : One Time Only

Safe containment description: All drilling fluids will be stored safely and disposed of properly.

Safe containmant attachment:

Operator Name: BTA OIL PRODUCERS LLC

Well Name: MESA B 8115 7

Well Number: 8H

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

Disposal type description:

Disposal location description: Trucked to an approved disposal facility.

Waste type: SEWAGE

Waste content description: Human waste and grey water

Amount of waste: 1000 gallons

Waste disposal frequency : One Time Only

Safe containment description: Waste material will be stored safely and disposed of properly.

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

Disposal type description:

Disposal location description: Trucked to an approved disposal facility.

Waste type: GARBAGE

Waste content description: Trash

Amount of waste: 500 pounds

Waste disposal frequency : One Time Only

Safe containment description: Trash produced during drilling and completion operations will be collected in a trash container and disposed of properly.

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

Disposal type description:

Disposal location description: Trucked to an approved disposal facility.

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.) **Reserve pit width (ft.)**

Reserve pit depth (ft.) **Reserve pit volume (cu. yd.)**

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Operator Name: BTA OIL PRODUCERS LLC

Well Name: MESA B 8115 7

Well Number: 8H

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? NO

Description of cuttings location

Cuttings area length (ft.)

Cuttings area width (ft.)

Cuttings area depth (ft.)

Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: NO

Ancillary Facilities attachment:

Comments: It is possible that a mobile home will be used at the well site during drilling operations.

Section 9 - Well Site Layout

Well Site Layout Diagram:

Mesa_B_8115_7_8H__Location_Plat_05-24-2017.pdf

Comments: Should the well be successfully completed for production, the original topsoil from the site will be returned to the location. The drill site will be contoured as close as possible to the original state.

Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name: MESA B 8115 7

Multiple Well Pad Number: 2

Recontouring attachment:

Drainage/Erosion control construction: During construction proper erosion control methods will be used to control erosion, runoff and siltation of the surrounding area.

Drainage/Erosion control reclamation: Proper erosion control methods will be used on the area to control erosion, runoff and siltation of the surrounding area.

Operator Name: BTA OIL PRODUCERS LLC

Well Name: MESA B 8115 7

Well Number: 8H

Wellpad long term disturbance (acres): 1.98

Access road long term disturbance (acres): 0

Pipeline long term disturbance (acres): 0

Other long term disturbance (acres): 0

Total long term disturbance: 1.98

Wellpad short term disturbance (acres): 2.39

Access road short term disturbance (acres): 0

Pipeline short term disturbance (acres): 0

Other short term disturbance (acres): 0

Total short term disturbance: 2.39

Disturbance Comments:

Reconstruction method: The areas planned for interim reclamation will then be recontoured to the original contour if feasible, or if not feasible, to an interim contour that blends with the surrounding topography as much as possible. Where applicable, the fill material of the well pad will be backfilled into the cut to bring the area back to the original contour. The interim cut and fill slopes prior to re-seeding will not be steeper than a 3:1 ratio, unless the adjacent native topography is steeper. Note: Constructed slopes may be much steeper during drilling, but will be recontoured to the above ratios during interim reclamation.

Topsoil redistribution: Topsoil will be evenly respread and aggressively revegetated over the entire disturbed area not needed for all-weather operations.

Soil treatment: To seed the area, the proper BLM seed mixture, free of noxious weeds, will be used. Final seedbed preparation will consist of contour cultivating to a depth of 4 to 6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.

Existing Vegetation at the well pad: The historic climax plant community is a grassland dominated by black grama, dropseeds, and blue stems with sand sage and shinnery oak distributed evenly throughout. Current landscape displays mesquite, shinnery oak, yucca, desert sage, fourwing saltbush, snakeweed, and bunch grasses.

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road: Refer to "Existing Vegetation at the well pad"

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline: Refer to "Existing Vegetation at the well pad"

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances: Refer to "Existing Vegetation at the well pad"

Existing Vegetation Community at other disturbances attachment:

Non native seed used? NO

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? NO

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? NO

Seed harvest description:

Seed harvest description attachment:

Operator Name: BTA OIL PRODUCERS LLC

Well Name: MESA B 8115 7

Well Number: 8H

Seed Management

Seed Table

Seed type:

Seed source:

Seed name:

Source name:

Source address:

Source phone:

Seed cultivar:

Seed use location:

PLS pounds per acre:

Proposed seeding season:

Seed Summary

Total pounds/Acre:

Seed Type	Pounds/Acre
-----------	-------------

Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

First Name:

Last Name:

Phone:

Email:

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? NO

Existing invasive species treatment description:

Existing invasive species treatment attachment:

Weed treatment plan description: No invasive species present. Standard regular maintenance to maintain a clear location and road.

Weed treatment plan attachment:

Monitoring plan description: Identify areas supporting weeds prior to construction; prevent the introduction and spread of weeds from construction equipment during construction; and contain weed seeds and propagules by preventing segregated topsoil from being spread to adjacent areas. No invasive species present. Standard regular maintenance to maintain a clear location and road.

Monitoring plan attachment:

Success standards: To maintain all disturbed areas as per Gold Book standards.

Pit closure description: N/A

Pit closure attachment:

Operator Name: BTA OIL PRODUCERS LLC

Well Name: MESA B 8115 7

Well Number: 8H

Section 11 - Surface Ownership

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Disturbance type: PIPELINE

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

Operator Name: BTA OIL PRODUCERS LLC

Well Name: MESA B 8115 7

Well Number: 8H

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Disturbance type: EXISTING ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Section 12 - Other Information

Right of Way needed? NO

Use APD as ROW?

ROW Type(s):

ROW Applications

SUPO Additional Information: BTA has entered into a PBPA (MOA) agreement with the BLM for the cultural resources

Operator Name: BTA OIL PRODUCERS LLC

Well Name: MESA B 8115 7

Well Number: 8H

examination for this project.

Use a previously conducted onsite? YES

Previous Onsite information: Onsite was conducted by Fernando Banos on March 8th, 2017. NOS ID: 10400011819

Other SUPO Attachment



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

PWD Data Report

06/04/2018

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number:

Injection well name:

Assigned injection well API number?

Injection well API number:

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:



**U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT**

Bond Info Data Report

06/04/2018

Bond Information

Federal/Indian APD: FED

BLM Bond number: NM1195

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment:



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

06/04/2018

APD ID: 10400014537

Submission Date: 05/24/2017

Operator Name: BTA OIL PRODUCERS LLC

Well Name: MESA B 8115 7

Well Number: 8H

Well Type: OIL WELL

Well Work Type: Drill

Highlighted data
reflects the most
recent changes

[Show Final Text](#)

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	QUATERNARY	3228	0	0	ALLUVIUM	NONE	No
2	RUSTLER	2474	754	754		NONE	No
3	TOP SALT	1999	1229	1229	SALT	NONE	No
4	BASE OF SALT	-1271	4499	4499	SALT	NONE	No
5	DELAWARE	-1516	4744	4744		NATURAL GAS,OIL	No
6	BONE SPRING LIME	-5766	8994	8994		NATURAL GAS,OIL	No
7	BONE SPRING	-6546	9774	9774		NATURAL GAS,OIL	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 3M

Rating Depth: 11100

Equipment: The 13-5/8" blowout preventer equipment (BOP) shown in Exhibit A will consist of a (3M system) double ram type (3000 psi WP) preventer and a bag-type (Hydril) preventer (3000 psi WP). Both units will be hydraulically operated and the ram type preventer will be equipped with blind rams on top and 4-1/2" drill pipe rams on bottom. The BOP's will be installed on the 13 3/8" surface casing and utilized continuously until total depth is reached. All BOP's and associated equipment will be tested as per BLM drilling Operations Order No. 2. A 2" kill line and 3" choke line will be incorporated in the drilling spool below the ram-type BOP. Other accessory BOP equipment will include a Kelly cock, floor safety valve, choke lines, and choke manifold having a 3000 psi WP rating.

Requesting Variance? YES

Variance request: A choke hose variance is requested. See attached test chart and spec.

Testing Procedure: Pipe rams will be operated and checked each 24-hour period and each time the drill pipe is out of the hole. These functional tests will be documented on the daily driller's log.

Choke Diagram Attachment:

Mesa_B_8115_7__3k_Choke_05-22-2017.pdf

Choke Hose - Test Chart and Specs_12-08-2016.pdf

BOP Diagram Attachment: