1. WELL API NO. 12.0 South St. Francis Dr. 1. WELL API NO. 12.0 South St. Francis Dr. 12.0 South St.	Submit To Appropriate District Office Two Copies Distri				State of New Mexico Energy, Minerals and Natural Resources								Form C-105 Revised April 3, 2017						
4 Reason for filing S COMPLETION REPORT (Fill in boxes 31 for State and Fee wells only) C CASING SIZE OR CONTROL TO REPORT (Fill in boxes 31 for State and Fee wells only) C CASING SIZE WEIGHT LB.FT DEPTH SET LLC LINER RECORD SCASING SIZE WEIGHT LB.FT DEPTH SET CASING SIZE WEIGHT LB.FT DEPTH SET LINER RECORD SCASING SIZE WEIGHT LB.FT DEPTH SET AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET SCASING FRACTURE, CERENT, QUEEZE, ETC. DEPTH SET BOLL SIZE TUBING RECORD SCASING SIZE WEIGHT LB.FT DEPTH SET AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET BOLL SIZE CEMENTING RECORD AMOUNT PULLED SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET DEPTH SET AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET BOLL SIZE CEMENTING RECORD AMOUNT PULLED SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET BOLL SIZE CEMENTING RECORD AMOUNT PULLED AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET BOLL SIZE DEPTH SET AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET BOLL SIZE DEPTH SET AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET ACASING SIZE BOLL SIZE DEPTH SET ACASING SIZE AC	1625 N. French Dr. Hobbs, NM 88240												1. WELL API NO.						
A Reason for filing S COMPLETION REPORT (Fill in boxes 3) for State and Fee wells only) C CASING SIZE OR SPECIAL CLOSURE ATTACHMENT (Fill in boxes) at through #9, #15 Date Rig Released and #32 and/or #33, stated this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC) NEW WELL NEW WELL OR MORKOVER DEFENING DEFENING DEFENING DIFFERENT RESERVOUR OINE LAW NEW WELL NEW WELL NEW WELL OINE LAW S Section Three E FORKS TRESOUTEES LLC Three Forks Tresoutees LLC OINE LAW 10 Address of Operator S 55 17th Syncet Surface LLC 11 Pool tame or Wildian Norther No County Norther Northe	District III 1000 Rio Brazos Rd. Aztec. NM 87410				1220 South St. Francis Dr.								2. Type of Lease						
4 Reason for filing S COMPLETION REPORT (Fill in boxes 31 for State and Fee wells only) C CASING SIZE OR CONTROL TO REPORT (Fill in boxes 31 for State and Fee wells only) C CASING SIZE WEIGHT LB.FT DEPTH SET LLC LINER RECORD SCASING SIZE WEIGHT LB.FT DEPTH SET CASING SIZE WEIGHT LB.FT DEPTH SET LINER RECORD SCASING SIZE WEIGHT LB.FT DEPTH SET AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET SCASING FRACTURE, CERENT, QUEEZE, ETC. DEPTH SET BOLL SIZE TUBING RECORD SCASING SIZE WEIGHT LB.FT DEPTH SET AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET BOLL SIZE CEMENTING RECORD AMOUNT PULLED SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET DEPTH SET AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET BOLL SIZE CEMENTING RECORD AMOUNT PULLED SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET BOLL SIZE CEMENTING RECORD AMOUNT PULLED AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET BOLL SIZE DEPTH SET AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET BOLL SIZE DEPTH SET AT ACTURE, CERENT, QUEEZE, ETC. DEPTH SET ACASING SIZE BOLL SIZE DEPTH SET ACASING SIZE AC	District IV 1220 S. St. Francis Dr., Santa P. 17505				Santa Fe, NM 87505								3. State Oil & Gas Lease No. VA - 814						
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C-LHCLOSTRE ATTACHMENT (Fill in books #1 through #97, #15 Date Rig Released and #32 and/or #37, and/	4. Reason for filing: 5. Lease Name or Unit Agreement Name M. J. Hacue '' He''																		
#33 attach this and the plate to the C-144 closure report in accordance with 1915.17.13 k MAC) #35 Name of Operator #36 Name of Operator #37 Proce Fork's Resources LLC	# <i>1</i>																,		
8. Name of Operator 17. DEC FORKS RESOURCES LLC 10. Address of Operator 17. Section 18. Data Fig. Research 18. Data Completed Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) \(\frac{1}{2}\) \(\	#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
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		E-mail Address Irene @ 3 for Ksres com Irene Trujillo Operations Tech 6/4/18																	

Submit C/02, C/03, C/04

Formation tops on file