

2nd copy

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources HOBBS OGD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED JUN 13 2018		Form C-105 Revised August 1, 2011						
1. WELL API NO. 30-025-41586		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name PICKARD STATE								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 001H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator MATADOR PRODUCTION COMPANY			9. OGRID 228937							
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240			11. Pool name or Wildcat MESCALERO ESCARPE; BONE SPRING							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	20	18S	34E		699	S	1806	E	LEA
BH:	B	20	18S	34E		231	N	2247	E	LEA
13. Date Spudded 05/12/14	14. Date T.D. Reached		15. Date Rig Released 06/09/14		16. Date Completed (Ready to Produce) 07/20/14		17. Elevations (DF and RKB, RT, GR, etc.) 4053' GR			
18. Total Measured Depth of Well 14,528'		19. Plug Back Measured Depth 14,430'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA RAY				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,286 - 14,418' BONE SPRING										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5		1800		17.50		1570		0
9.625		40.0		5840		12.25		1785		0
5.500		20.0		14,517		8.75		1705		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8	9774	9774			
26. Perforation record (interval, size, and number) 10,286 - 14,418' (102 HOLES @ 0.42")						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10,286 -		7,336,108 LBS 100 MESH &		
						14,418'		30/50 WHITE SAND		
28. PRODUCTION										
Date First Production 07/20/14		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD					
Date of Test 07/23/14	Hours Tested 24	Choke Size 22/64	Prod'n For Test Period	Oil - Bbl 535	Gas - MCF 340	Water - Bbl. 788	Gas - Oil Ratio .636			
Flow Tubing Press. N/A	Casing Pressure 750	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED (CONNECTED TO SALES PL 8/10/14)						30. Test Witnessed By Javier Garcia				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude						Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Ava Monroe		Printed Name AVA MONROE,		Title Sr. ENGINEERING TECHNICIAN			Date 09/09/14			
E-mail Address amonroe@matadorresources.com										

30-025-41586

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1,879' MD/TVD	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3,294' MD/TVD	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 7,743' MD/7,708' TVD	T. Todilto	
T. Abo	T. 1st Bone Springs 9,105' MD/9,049' TVD	T. Entrada	
T. Wolfcamp	T. 2nd Bone Springs 9,571' MD/9,508' TVD	T. Wingate	
T. Penn	T. Brushy Canyon 6,047' MD/6,012' TVD	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology