

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029509B

Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool or Exploratory Area
Multiple--See Attached11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG Operating LLC, respectfully request to flare at the JC Federal #13 battery.

Number of wells to flare: (15)

JC FEDERAL 5 30-025-37964

JC FEDERAL 9 30-025-38261

JC FEDERAL 10 30-025-38731

JC FEDERAL 11 30-025-38695

JC FEDERAL 12 30-025-38696

JC FEDERAL 13 30-025-38697

JC FEDERAL 16 30-025-38836

JC FEDERAL 33 30-025-39291

JC FEDERAL 38 30-025-39477

JC FEDERAL 39 30-025-39478

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #372539 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/10/2017 (17DLM0776SE)

Name (Printed/Typed) KANICIA CASTILLO

Title PREPARER

Signature (Electronic Submission)

Date 04/10/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By (BLM Approver Not Specified) /s/ Jonathon Shepard

Title

Date 06/05/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MSB/OCD
6/14/2018

Revisions to Operator-Submitted EC Data for Sundry Notice #372539

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC029509B	NMLC029509B
Agreement:		
Operator:	COG OPERATING LLC 600 W ILLINOIS AVE MIDLAND, TX 79701 Ph: 432-683-7443	COG OPERATING LLC ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 Ph: 432.685.4342
Admin Contact:	KANICIA CASTILLO PREPARER E-Mail: kcastillo@concho.com Ph: 432-685-4332	KANICIA CASTILLO PREPARER E-Mail: kcastillo@concho.com Ph: 432-685-4332
Tech Contact:	KANICIA CASTILLO PREPARER E-Mail: kcastillo@concho.com Ph: 432-685-4332	KANICIA CASTILLO PREPARER E-Mail: kcastillo@concho.com Ph: 432-685-4332
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	MALJAMAR	BAISH MALJAMAR MALJAMAR-YESO
Well/Facility:	JC FEDERAL 13 Sec 22 T17S R32E Mer NMP 990FNL 2310FEL	JC FEDERAL 13 Sec 22 T17S R32E NWNE 990FNL 2310FEL 32.824591 N Lat, 103.753269 W Lon JC FEDERAL 09 Sec 22 T17S R32E SWNE 1650FNL 1650FEL 32.822773 N Lat, 103.751108 W Lon JC FEDERAL 10 Sec 22 T17S R32E NWNE 530FNL 1650FEL 32.825852 N Lat, 103.751112 W Lon JC FEDERAL 11 Sec 22 T17S R32E NENE 330FNL 330FEL 32.826395 N Lat, 103.746795 W Lon JC FEDERAL 12 Sec 22 T17S R32E NENE 990FNL 990FEL 32.824584 N Lat, 103.748952 W Lon JC FEDERAL 16 Sec 22 T17S R32E NWNE 1060FNL 1575FWL 32.824406 N Lat, 103.757744 W Lon JC FEDERAL 33 Sec 22 T17S R32E SWNE Lot G 1650FNL 2310FEL 32.822695 N Lat, 103.752690 W Lon JC FEDERAL 38 Sec 22 T17S R32E NENE 330FNL 990FEL 32.826398 N Lat, 103.748954 W Lon JC FEDERAL 39 Sec 22 T17S R32E NWNE 330FNL 1650FWL 32.826412 N Lat, 103.757503 W Lon JC FEDERAL 41 Sec 22 T17S R32E NENE 990FNL 330FEL JC FEDERAL 42 Sec 22 T17S R32E 1100FNL 2465FWL JC FEDERAL 44 Sec 22 T17S R32E SENE 1650FNL 990FEL JC FEDERAL 47 Sec 22 T17S R32E SWNE 2310FNL 1650FEL JC FEDERAL 05 Sec 22 T17S R32E NENW 555FNL 2085FWL 32.825791 N Lat, 103.756079 W Lon

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Condition of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.