

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter**  
**abandoned well. Use form 3160-3 (APD) for such proposals.****Carlsbad Field Office**  
**OCD Hobbs**  
**HOBBS OCD****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. N 13422B
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-748-1549		8. Well Name and No. FALCON FEDERAL 02H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T19S R32E NENW 430FNL 2310FWL		9. API Well No. 30-025-39009-00-S1
		10. Field and Pool or Exploratory Area LUSK
		11. County or Parish, State LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE FALCON FED 2H  
FROM 4/16/2018 TO 10/14/18.

# OF WELLS TO FLARE: 2

FALCON FEDERAL #2H: 30-025-39009  
FALCON FEDERAL #3H: 30-025-39025

BBLD OIL/DAY: 900  
MCF/DAY: 1050

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #414022 verified by the BLM Well Information System</b> <b>For COG OPERATING LLC, sent to the Hobbs</b> <b>Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/25/2018 (18DLM0194SE)</b>	
Name (Printed/Typed) CATHY SEELY	Title ENGINEERING TECH
Signature (Electronic Submission)	Date 04/24/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By (BLM Approver Not Specified) <u>/s/ Jonathon Shepard</u>	Title	Date 06/05/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*MJB/OCD*  
*6/14/2018*

# Revisions to Operator-Submitted EC Data for Sundry Notice #414022

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	FLARE NOI
Lease:	NMNM13422B	NMNM13422B
Agreement:		
Operator:	COG OPERATING, LLC 2208 W MAIN STREET ARTESIA, NM 88210 Ph: 575-748-1549	COG OPERATING LLC ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 Ph: 432.685.4342
Admin Contact:	CATHY SEELY ENGINEERING TECH E-Mail: CSEELY@CONCHO.COM  Ph: 575-748-1549	CATHY SEELY ENGINEERING TECH E-Mail: CSEELY@CONCHO.COM  Ph: 575-748-1549
Tech Contact:	CATHY SEELY ENGINEERING TECH E-Mail: CSEELY@CONCHO.COM  Ph: 575-748-1549	CATHY SEELY ENGINEERING TECH E-Mail: CSEELY@CONCHO.COM  Ph: 575-748-1549
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	LUSK; BONE SPRING, NORTH	LUSK
Well/Facility:	FALCON FEDERAL 2H Sec 9 T19S R32E 430FNL 2310FWL	FALCON FEDERAL 02H Sec 9 T19S R32E NENW 430FNL 2310FWL

**BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

**Condition of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":  
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.  
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.