

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Chevron USA, Inc.,  
whose address is 6301 Deauville Blvd, Midland, TX 79706,  
hereby requests an exception to Rule 19.15.18.12 for 4 days or until  
June 15, Yr 2018, for the following described tank battery (or LACT):  
Name of Lease Fristoe, C.C. B & B Name of Pool Justis Blinebry  
Location of Battery: Unit Letter NW ¼ of NE ¼ Section 35 Township 24-S Range 37E  
Number of wells producing into battery 23 ~~24~~ (See Attached) → not readable
- B. Based upon oil production of 80 barrels per day, the estimated \* volume  
of gas to be flared is 22,500 MCF; Value 750 MCF per day.
- C. Name and location of nearest gas gathering facility:  
Third Party (Targa Booster Plant)
- D. Distance N/A Estimated cost of connection N/A
- E. This exception is requested for the following reasons: Third Party (Targa and Kinder Morgan)  
Shut-in  
30.025.34 009

### OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Cindy Herrera-Murillo

Printed Name  
& Title Cindy Herrera-Murillo/Permitting Specialist

E-mail

Address eeof@chevron.com

Date 06/08/2018 Telephone No. 575-263-0431

### OIL CONSERVATION DIVISION

Approved Until 6/30/2018

By Markus Brown

Title AO/II

Date 6/11/2018

\* Gas-Oil ratio test may be required to verify estimated gas volume.

## Current Well Information

<b>Area</b>	ANDREWS FOT	
<b>Sub Area</b>	DOLLARHIDE PT	
<b>Operator Route</b>	4013003 - DHU ROUTE 3	
<b>Collection Point</b>	FRSTOE B NCT2 18	
<b>WELL NAME</b>	<b>API 14</b>	<b>PRA WELL NO</b>
FRIST B NCT 2-18	30025335430001	42905401

<b>Area</b>	ANDREWS FOT	
<b>Sub Area</b>	DOLLARHIDE PT	
<b>Operator Route</b>	4013003 - DHU ROUTE 3	
<b>Collection Point</b>	FRSTOE B GAS	
<b>WELL NAME</b>	<b>API 14</b>	<b>PRA WELL NO</b>
FRIST B NCT 1-03	30025340090099	42909599
FRIST B NCT 2-08	30025209280003	42832203
FRIST B NCT 2-12	30025220320002	42840602
FRIST B NCT 2-15	30025331450099	42900599
FRIST B NCT 2-16	30025332350099	42901099
FRIST B NCT 2-17	30025333830003	42903303
FRIST B NCT 2-19	30025337440099	42907299
FRIST B NCT 2-20	30025338040099	42908499
FRIST B NCT 2-21	30025340100099	42909699
FRIST B NCT 2-22	30025340540099	42910199
FRIST B NCT 2-23	30025342610101	44657701
FRIST B NCT 2-25	30025348210099	42911799
FRIST B NCT 2-26	30025352390002	44784202
FRIST B NCT 2-27	30025355890001	44800501
FRIST B NCT 2-28	30025359830001	60025201
FRIST B NCT 2-29	30025359840001	44853901
FRIST B NCT 2-30	30025389530001	61005501
FRIST B NCT 2-4	30025113690001	42806201
FRIST B NCT2-14G	30025234660002	42842002

<b>Area</b>	ANDREWS FOT	
<b>Sub Area</b>	DOLLARHIDE PT	
<b>Operator Route</b>	4013003 - DHU ROUTE 3	
<b>Collection Point</b>	FRSTOE A GAS	
<b>WELL NAME</b>	<b>API 14</b>	<b>PRA WELL NO</b>
FRIST A NCT 1-01	30025113680001	42806101
FRIST A NCT 1-12	30025333820099	42903299
FRIST A NCT 1-13	30025340530101	44608101