Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED

(June 2013)	DEPARTMENT OF THE INTERIOR			B NO. 1004-0137 es: January 31, 2018	
01111	BUREAU OF LAND MANA	PRTS ON WELLS bad		0	
SUNI Do not us	DRY NOTICES AND REPO se this form for proposals to				
abandone	se this form for proposals to d well. Use form 3160-3 (AP	D) for such prop (s.)	Hobbs 6. If Indian, Allot	tee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				Agreement, Name and/or No.	
		II IN m	7010		
1. Type of Well Gas Well Other			8. Well Name and SEVERUS 31	No. FEDERAL COM 2H	
2. Name of Operator Contact: TESSA FITZHUCKECEIVED XTO ENERGY INCORPORATED E-Mail: tessa_fitzhugh@xtoenergy.com				16-00-X1	
3a. Address 6401 HOLIDAY HILL RO MIDLAND, TX 79707	OAD BLDG 5	3b. Phone No. (include area code) Ph: 432-620-4336	10. Field and Pool or Exploratory Area WC-025 G08 S213304D		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Par	rish, State	
Sec 30 T20S R34E SWSE 130FSL 2300FEL .			LEA COUN	TY, NM	
12. CHECK TH	HE APPROPRIATE BOX(ES)) TO INDICATE NATURE OI	F NOTICE, REPORT, OR (OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume	e) Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomplete	⊠ Other	
☐ Final Abandonment Not	ice Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Production Start-up	
	Convert to Injection	☐ Plug Back	□ Water Disposal		
If the proposal is to deepen din Attach the Bond under which following completion of the in	rectionally or recomplete horizontally the work will be performed or provide tvolved operations. If the operation re inal Abandonment Notices must be fi	ent details, including estimated starting, give subsurface locations and measure the Bond No. on file with BLM/BIA esults in a multiple completion or recolled only after all requirements, including	red and true vertical depths of all r Required subsequent reports mu mpletion in a new interval, a Form	pertinent markers and zones. st be filed within 30 days in 3160-4 must be filed once	
XTO Energy, Inc. respectively first production on the re	ctfully submits this sundry notic ferenced well.	ce to report the completion ope	rations and		
01/19/2018 to 02/16/201 MIRU wireline and run R	8 CBL, verified cement across s	shoe. PT lines 9500 psig.		,	
3/3/2018 to 3/19/2018 Frac and perf from 1157 acid, and 18231484 lbs	0 to 18803 in 37 stages using proppant. RDMO WL. Wait on	15949354 gals of slickwater, 4 DO.	0886 gals of		
04/30/2018 to 05/02/201 MIRU flowback equipem	8 ent. MIRU CTU. Drill out frac (olugs.			
		•			
14. I hereby certify that the foreg	Electronic Submission #	#422870 verified by the BLM Wel	Information System		
	For XTO ENE	RGY INCORPORÁTED, sent to t cessing by PRISCILLA PEREZ or	he Hobbs		
Name (Printed/Typed) TES	SA FITZHUGH	- 1	NALYST		
Signature (Floor	tronic Submission)	Data 06/06/20	118		

Signature THIS SPACE FOR FEDERAL CAPPATE OF THE RECORD Date Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. JUN 1 1 2013 s/ Jonathon Shepard Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kno Bit and or appropriate to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. SPAD FIELD OFFICE

Additional data for EC transaction #422870 that would not fit on the form

32. Additional remarks, continued

05/05/2018 to 5/20/2018 Wait on BLM noise restrictions, NU BOP, function test, test good. RIH with gas lift valves and packer set at 10721.

06/04/2018 First Oil