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•	Form	3160-5
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FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT 5. Lease Serial No.

Do not use thi abandoned we	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API	ariii or to re D) for such p	ropo CD	Hob	6. If Indian, Al	169 lottee or Trib	oe Name		
SUBMIT IN	TRIPLICATE - Other inst	tructions on	HÖRRE	000			t, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on PHOBBS OCD 1. Type of Well Oil Well Gas Well Other JUN 1 2 2000					8. Well Name and No. SEVERUS 31 FEDERAL COM 3H				
2. Name of Operator XTO ENERGY INCORPORATED Contact: TESSA FITZHUGH E-Mail: tessa_fitzhugh@xtoenergy.gom E-Mail: tessa_fitzhugh@xtoenergy.gom E-Mail: tessa_fitzhugh@xtoenergy.gom						9. API Well No. 30-025-43417-00-X1			
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	3b. Phone No. (metados 200 ED) Ph: 432-620-4336		10. Field and Pool or Exploratory Area WC-025 G08 S213304D						
4. Location of Well (Footage, Sec., T	,			11. County or Parish, State					
Sec 30 T20S R34E SESW 38				LEA COUNTY, NM					
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OI	R OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ Produ		☐ Product	ion (Start/Resume)		Water Shut-Off		
_	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclam		☐ Reclama	ation	ition			
Subsequent Report	Casing Repair	■ Nev	Construction	☐ Recomp	complete		☑ Other Production Start-up		
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	_	☐ Temporarily Abandon		oduction Start-up		
13. Describe Proposed or Completed Op	☐ Convert to Injection	☐ Plug Back ☐ Water Dispos							
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Energy, Inc. respectfully submits this sundry notice to report the completion operations and first production. 02/24/2018 to 02/28/2018 MIRU WL and crane. Run RCBL. TOC ~360. PT casing to 5900 for 30 min (good). Pmp down casing 1000 gals 10% NEFE HCI. 03/20/2018 to 04/08/2018 MIRU frac equipment. Perf and frac 11769 to 18930 in 37 stages using 16034612 gals slickwater, 42551 gals acid, and 18047420 lbs proppant.									
05/03/2018 to 05/21/2018									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #423057 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/08/2018 (18PP1182SE)									
Name (Printed/Typed) TESSA FI	TZHUGH		Title REG. A	NALYST					
Signature (Electronic S			Date 06/07/2						
	THIS SPACE FO	OR FEDERA	LARSEAPE	OPFOR:	RECORD				
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant the applicant the applicant to conduct the applicant th	subject lease	Office	N 1 1 201	/s		_{Date} hon Shepard			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson known from ithin its juristificion	BATTLETO	ke to any depart	nent or agen	cy of the United		

Additional data for EC transaction #423057 that would not fit on the form

32. Additional remarks, continued

RDMO frac. MIRU CT. Drill out frac plugs. CO well. RIH with packer and gas lift equipment set at 10613.

06/04/2018 First Oil