Do no	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MANA NDRY NOTICES AND REPO t use this form for proposals to ned well. Use form 3160-3 (Af	NTERIOR AGEMENT ORTS ON WELLS Dad	Mieloj (OMB N Expires: Ja 5. Lease Serial No. NMNM120908	APPROVED O. 1004-0137 anuary 31, 2018 r Tribe Name		
	MIT IN TRIPLICATE - Other ins	tructions on page 2			ement, Name and/or No.		
1. Type of Well Oil Well Gas We	11 🗖 Other	40		8. Well Name and No. AZORES FEDER	AL 9H		
2. Name of Operator COG PRODUCTION	Contact: LLC E-Mail: sdavis@c	STORMI DAVIS		 API Well No. 30-025-43758-0 	00-X1		
3a. Address 2208 W MAIN STREE ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-6946)	10. Field and Pool or WC025G06S25	Exploratory Area 3201M-UPPER BONE §		
4. Location of Well (Foota	ge, Sec., T., R., M., or Survey Descriptio	n)		11. County or Parish,	State		
Sec 29 T24S R32E S 32.181717 N Lat, 103	WSW 210FSL 460FWL .703735 W Lon			LEA COUNTY,	NM		
12. CHECK	THE APPROPRIATE BOX(ES) TO INDICATE NATURE O	F NOTICE, F	EPORT, OR OTI	IER DATA		
TYPE OF SUBMISSI	N	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize ☐ Alter Casing	Deepen Hydraulic Fracturing	Productio Reclamat	n (Start/Resume)	□ Water Shut-Off □ Well Integrity		
🛛 Subsequent Report	Casing Repair	New Construction	Recomple		Other		

Subsequent Report	🗖 Casing Repair	New Construction	Recomplete
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon
	Convert to Injection	Plug Back	Water Disposal

 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Workover Operations

10/25/17 to 11/10/17 Test csg to 8500# for 30 mins. Good test. Drilled cmt, FC, FS and 10' new formation to 13884'. Ran CBL. TOC @ 5686'. Set CBP @ 13762'. Test csg to 8522#. Good test. Perf 13735-13745' (60). Injection test. 3/28/18 to 4/5/18 Perforate 9283-13689' (900). Acdz w/93,786 gal 7 1/2% acid; frac w/8,958,244# sand & 8,949,780 gal fluid.

4/14/18 to 4/16/18 Drilled out all frac plugs and clean down to CBP @ 13762'. 4/17/18 Set 2 7/8" 6.5# L-80 tbg @ 8743' & pkr @ 8726'. Installed gas-lift system.

4/21/18 Began flowing back & testing. Date of first production.

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #420986 verifie For COG PRODUCTION Committed to AFMSS for processing by PRI	LLČ, s	ent to the Hobbs	-			
Name(Printed/Typed)	STORMI DAVIS	Title	PREPARER	· · · · · · · · · · · · · · · · · · ·			
Signature	(Electronic Submission)	Date	05/22/2018		hon Shepard		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE PEOCODA							
Approved By		Title					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	t	9 2018			
Title 18 U.S.C. Section 100 States any false, fictitious	1 and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter w	rson kno ithin its j	wingly and will filly to urisdiction	MANAGE WENT	nt or agency of the United		
(Instructions on page 2) **	BLM REVISED ** BLM REVISED ** BLM R	EVISE	D ** BLM REVISE	D ** BLM REV	ISED **		