UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

OCD Hobbs 5. Lease Serial No. NMLC061873B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC061873B	NMLC061873B	
					6. If Indian, Allottee or Tribe Name		
			HORE	13 O		ement, Name and/or No.	
SUBMIT IN	TRIPLICATE - Other ins	tructions on pag	2		7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well		JUN 1 3 2018			8. Well Name and No. COTTON DRAW UNIT 507H		
☑ Oil Well ☐ Gas Well ☐ Oth			\				
Name of Operator DEVON ENERGY PRODUCT	Contact: CON CONTENIAN: linda.good	LINDA GOOD @dvn.com	REC	EIVE	9. API Well No. 30-025-43914		
3a. Address 333 W. SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-552-6558			10. Field and Pool or Exploratory Area WC-025 G-06 S253206M; BS		
4. Location of Well (Footage, Sec., T)			11. County or Parish, State			
Sec 18 T25S R32E Mer NMP	-			LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTIC	E, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Nation of Lateral	☐ Acidize	Deepen Produc		uction (Start/Resume)	☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclam		amation	■ Well Integrity		
Subsequent Report	□ Casing Repair	■ New Construction		☐ Reco	mplete	☐ Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon ☐ Tempor		porarily Abandon			
·	Convert to Injection	n 📋 Plug Back 🔀 Water I			er Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed on testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Site Name: Cotton Draw Unit 507H 1. Name(s) of formation(s) producing water on the lease: WC-025 G-06 S253206M; BS 2. Amount of water produced from all formations in barrels per day: 4200 bbl per day 4. How water is stored on lease: 4-750 bbl water tanks at the Cotton Draw 18 CTB 5. How water is moved to the disposal facility: piped 6. Identify the Disposal Facility by: A. Facility Operators Name: a) Devon Energy b) Devon Energy						R RECORD 2018 LIE MANAGEMENT	
14. I hereby certify that the foregoing is				L	CARLSBAD FIEL	U OFFICE	
14. I nereby certify that the foregoing is	Electronic Submission # For DEVON ENERG Committed to AFMSS for	Y PRODUCTION C	DMPAN, sen	t to the Ca	ırlsbad		
Name (Printed/Typed) LINDA GO	Tit	Title REGULATORY SPECIALIST					
Signature (Electronic S	Submission)	ission) Date 05/16/2018					
	THIS SPACE FO	OR FEDERAL O	R STATE	OFFICE	USE	 	
Approved By	$ \frac{1}{1}$	ile			Date		
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	e subject lease	fice					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #420451 that would not fit on the form

32. Additional remarks, continued

- B. Facility or well name/number: a) Cotton Draw Unit SWD 181 b) Cotton Draw 32 State SWD 2
- C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW
- D.1) Location by 1/4 1/4 SE/4 NE/4 Section 36 Township 24S Range 31E
- D.2) Location by 1/4 1/4 SE/4 SE/4 Section 32 Township 24S Range 32E

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and
 other wildlife.
- This approval should not constitute the granting of any right-of-way or construction-rights not granted by the lease instrument.
- If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8 Disposal at any other site will require prior approval.
- 9 Subject to like approval by NMOCD

4/4/2017