Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137

ים יים	UREAU OF LAND MANAG	TO AUDITOR	- -	L			: January 3	1, 2018	
SUNDRY	NOTICES AND REPOR	TS ON WE	usbad	Field	5 Lease S	Serial No. 929 519	9B		
Do not use thi abandoned wel	is form for proposals to d II. Use form 3160-3 (APD	frill or to re-e) for such pr			6. If India	n, Allotte	e or Tribe	Name	
SUBMIT IN 1	TRIPLICATE - Other instr	uctions on p	_	SOCO	7. If Unit	or CA/A	greement, N	Name and/or No.	
1. Type of Well Gas Well Other						8. Well Name and No. BLACK AND TAN 27 FEDERAL COM 303H			
2. Name of Operator APACHE CORPORATION Contact: ALICIA FULTONE E-Mail: Alicia.fulton@apachecorp.com						9. API Well No. 30-025-43921-00-X1			
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-818-1088					10. Field and Pool or Exploratory Area LEA				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State				
Sec 27 T20S R34E SESW 215FSL 2160FWL 32.537437 N Lat, 103.549660 W Lon					LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICAT	E NATURE O	F NOTICE,	REPORT	, OR O	THER D	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION								
□ Notice of Intent	☐ Acidize	☐ Deepe	☐ Deepen		☐ Production (Start/Resume)		W 🗖	Vater Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Hydra	☐ Hydraulic Fracturing		☐ Reclamation			Vell Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction		☐ Recomp	□ Recomplete			ther	
☐ Final Abandonment Notice	Change Plans	Plug a	nd Abandon	☐ Tempora	□ Temporarily Abandon		Proc	duction Start-up	
	Convert to Injection	☐ Plug Back		□ Water D	■ Water Disposal				
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final Attach the performed the following RR date 11/11/17 4 /11/18 TESTED CASING AS 4010 - 4005 PSI HELD FOR 1 5005 - 5005 PSI HELD FOR 1 6072 - 6072 PSI HELD FOR 1 6600 - 6600 PSI HELD FOR 5 BLEED PRESSURE DOWN TORIO DID NOT OPEN. BLEE	rk will be performed or provide to operations. If the operation rest bandonment Notices must be filed in all inspection. The second of the control of the c	he Bond No. on a lits in a multiple d only after all re	THEN TO 900 PS	A. Required sub ompletion in a n ling reclamation	sequent rep ew interval i, have been	orts must, a Form :	be filed wi 3160-4 mus ed and the c	ithin 30 days at be filed once operator has	
, , , , ,	Electronic Submission #4	E CORPORAITI	ON. sent to the	Hobbs		4SE)			
Name (Printed/Typed) ALICIA FU		Title SR RE	GULATORY	ANALYS	Τ				
Signature (Electronic S			Date 06/08/2						
THIS SPACE FOR FEDERAL CASCATE DEDGEORERECORD									
Approved By			Title					Date	
Conditions of approval, if any, are attache		JUN 11 20	13 /	5/ .16	natha	n Shepard			
certify that the applicant holds legal or equ which would entitle the applicant to condu	uitable title to those rights in the		Office			. 90	atii0[ı элерага	

the large department or agency of the United Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing is a States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #423203 that would not fit on the form

32. Additional remarks, continued

TIME TO TO 9700 PSI ORIO DID NOT OPEN. THE CALL WAS MADE TO RDMO. WAIT ON ORDERS MIRU PETROPLEX ATTEMPT TO OPEN ORIO VALVE PRESSURED UP TO 9757 HELD FOR 20 MIN PRESSURED DOWN TRIED AGAIN TO 9650 WAS UNSUCCESSFULL

4/13-4/26 perf and frac 25 stages 11358-15718 frac w/TOTAL PROP 8,452,500 ,1247 BBL HCL ACID, 347,256 BBL SLICKWATER

4/30/18 drill out plugs pooh

5/1/18 turned over to production

5/4/18 Rug production packer & 2 7/8 6.50/ L80 tubing set at 10,701

5/18/18 turnover to flow back

5/22/18 first flow reported