Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON THE LS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such products

5. Lease Serial No. NMNM101608

abandoned wel	s form for proposals to l. Use form 3160-3 (AP	D) for such prop		Hahh	6. ff indian, A	llottee or Tr	ibe Name	
SUBMIT IN 1	RIPLICATE - Other ins	tructions on page	, TOB	3S OC	If Unit or C	A/Agreeme	nt, Name and/or No.	
1. Type of Well			JUN 1	1 3 2018	8. Well Name and No. MONTERA FEDERAL 23H			
2. Name of Operator COG OPERATING LLC			REC	EIVED	9. API Well No. 30-025-43924-00-S1			
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE Ph: 575.746 MIDLAND, TX 79701-4287			ude area code		10. Field and Pool or Exploratory Area WOLFCAMP			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, State		
Sec 10 T25S R35E SESW 190FSL 1650FWL 32.138161 N Lat, 103.358604 W Lon						LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	Deepen		☐ Product	ion (Start/Resu	me) [Water Shut-Off	
	☐ Alter Casing	☐ Hydraulie	Fracturing	□ Reclam	ation	ε	Well Integrity	
Subsequent Report	Casing Repair	■ New Con	struction	□ Recomp		Ę	3 Other Workover Operations	
☐ Final Abandonment Notice	□ Change Plans	Plug and	Abandon	□ Tempor	arily Abandon Workover		workover Operations	
	☐ Convert to Injection	☐ Plug Bac	k	☐ Water I	Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 1/23/18 to 1/24/18 Test csg to 1500# for 30 mins. Set CBP @ 19550'. Test to 6500#. Test csg to 11005#. Good test. Perf 19515-19525' (60). Injection test. 4/71/18 to 4/19/18 Perf 12558-19468' (2024). Acdz w/140,574 gal 7 1/2%; frac w/17,642,238# sand & 16,198,308 gal fluid. 4/24/18 to 4/25/18 Drilled out CFP's. Clean down to CBP @ 19550'. 5/2/18 Set 2 7/8" 6.5# L-80 tbg @ 11382' & pkr @ 11374'. Installed gas-lift system. 5/4/18 Began flowing back & testing. Date of first production.								
Electronic Submission #420994 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/29/2018 (18PP1094SE)								
Name (Printed/Typed) STORMI	· ·	Title		_ATORY AN	-			
Signature (Electronic S		Date	Date 05/22/2018 /s/ Jonathon Shepard					
THIS SPACE FOR FEDERAL OR STATE OFFICE USED RECORD								
Approved By		Tit	le T				Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		not warrant or		MAY 2	9 2018			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any person l to any matter within i	cnowingly and ts jurisdiction	Willfully to m	ike to any depart	ment or age	ncy of the United	
(Instructions on page 2)			lan-					