(June 2015)		UNITED STATES PARTMENT OF THE II JREAU OF LAND MANA	NTERIOR	0CD	Hobbs	OMB NO Expires: Ja	APPROVED O. 1004-0137 muary 31, 2018	
*. SU		NOTICES AND REPOR		5		5. Lease Serial No. NMLC061873B		
Do not abandoi	t use this ned wel	s form for proposals to I. Use form 3160-3 (API	drill or to re-ente D) for such prope	or an osals HOD		6. If Indian, Allottee o	or Tribe Name	
SUBI	MIT IN T	RIPLICATE - Other inst	tructions on page	2 // // //	55 0 (f Unit or CA/Agree	ement, Name and/or N	
 Type of Well Oil Well Gas Well 	ll 🗖 Oth	er	· · · · · · · · · · · · · · · · · · ·	JUN	3 2018	8. Well Name and No. COTTON DRAW	UNIT 506H	
2. Name of Operator Conta DEVON ENERGY PRODUCTION CONTRACT: linda.g			od@dvn.com			 9. API Well No. 30-025-43938-00-S1 10. Field and Pool or Exploratory Area PADUCA 11. County or Parish, State 		
3a. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211								
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					
Sec 18 T25S R32E 545FSL 960FWL 32.124573 N Lat, 103.124573 W Lon			L			LEA COUNTY,	LEA COUNTY, NM	
12. CHECK	THE AP	PROPRIATE BOX(ES)	TO INDICATE N	NATURE OI	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSIC	NC	TYPE OF ACTION						
□ Notice of Intent			🗖 Deepen		Product	tion (Start/Resume)	UWater Shut-C	
Subsequent Report		□ Alter Casing	🗖 Hydrauli	-			U Well Integrity	
		Casing Repair	New Con		C Recom		Other	
Final Abandonment N	Notice	Change Plans	Plug and			rarily Abandon		
	l l	Convert to Injection	🗖 Plug Bac	к	🛛 Water I	Jisposai		
Attach the Bond under whice following completion of the	directiona ch the wor e involved	lly or recomplete horizontally, k will be performed or provide operations. If the operation re	give subsurface locati the Bond No. on file sults in a multiple con	ons and measu with BLM/BIA	red and true vo Required su mpletion in a	ertical depths of all pertir bsequent reports must be new interval, a Form 316	nent markers and zone e filed within 30 days 50-4 must be filed onc	
If the proposal is to deepen Attach the Bond under whic following completion of the	directiona ch the wor e involved Final Ab eady for fi	lly or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection.	give subsurface locati the Bond No. on file sults in a multiple con	ons and measu with BLM/BIA	red and true vo Required su mpletion in a	ertical depths of all pertir bsequent reports must be new interval, a Form 316	nent markers and zone e filed within 30 days 50-4 must be filed onc	
If the proposal is to deepen Attach the Bond under whic following completion of the testing has been completed. determined that the site is re Site Name: Cotton Dra	directiona ch the wor e involved Final Ab eady for fi raw Unit	lly or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection.	give subsurface locati the Bond No. on file sults in a multiple con ed only after all requin	ons and measur with BLM/BIA upletion or reco rements, include	ed and true vi . Required su mpletion in a ing reclamation Bone Sprine	ertical depths of all pertir bsequent reports must be new interval, a Form 316 n, have been completed a	nent markers and zone filed within 30 days 50-4 must be filed onc and the operator has	
If the proposal is to deepen Attach the Bond under whic following completion of the testing has been completed. determined that the site is re Site Name: Cotton Dra 1. Name(s) of formatio	directiona ch the wor e involved . Final Ab eady for fir raw Unit on(s) pro	lly or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection. 506H	give subsurface locati the Bond No. on file v sults in a multiple com ed only after all requir e: WC-025 G-06 S	ons and measur with BLM/BIA upletion or reco rements, includ: S253206M; E	ed and true vi Required su mpletion in a ing reclamation Bone Spring	ertical depths of all pertir bsequent reports must be new interval, a Form 316 n, have been completed a	nent markers and zone filed within 30 days 50-4 must be filed onc and the operator has	
If the proposal is to deepen Attach the Bond under whic following completion of the testing has been completed. determined that the site is re Site Name: Cotton Dra 1. Name(s) of formatio 2. Amount of water pro	directiona ch the wor e involved . Final Ab eady for fin raw Unit con(s) pro- oduced f	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection. 506H ducing water on the leas	give subsurface locati the Bond No. on file v sults in a multiple com ed only after all requir e: WC-025 G-06 S rels per day: 2400	ons and measur with BLM/BIA upletion or reco rements, includ: 6253206M; E 0 bbl per day	ed and true vi Required su mpletion in a ing reclamation Bone Spring	ertical depths of all pertir bsequent reports must be new interval, a Form 316 n, have been completed a	nent markers and zone filed within 30 days 50-4 must be filed onc and the operator has	
If the proposal is to deepen Attach the Bond under whic following completion of the testing has been completed. determined that the site is re Site Name: Cotton Dra 1. Name(s) of formatio 2. Amount of water pro 4. How water is stored 5. How water is moved	directiona ch the wor e involved Final Ab eady for fin raw Unit on(s) pro oduced f d on leas d to the c	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection. 506H ducing water on the leas rom all formations in barn e: 4-750 bbl water tanks disposal facility: piped	give subsurface locati the Bond No. on file v sults in a multiple com ed only after all requir e: WC-025 G-06 S rels per day: 2400	ons and measur with BLM/BIA upletion or reco rements, includ: 6253206M; E 0 bbl per day	ed and true vi Required su mpletion in a ing reclamation Bone Spring	ertical depths of all pertir bsequent reports must be new interval, a Form 316 n, have been completed a	hent markers and zone filed within 30 days 50-4 must be filed onc and the operator has	
If the proposal is to deepen Attach the Bond under whic following completion of the testing has been completed. determined that the site is re Site Name: Cotton Dra 1. Name(s) of formatio 2. Amount of water pro 4. How water is stored 5. How water is moved 6. Identify the Disposa	directiona ch the wor e involved Final Ab eady for fir raw Unit on(s) pro- oduced f d on leas d to the c al Facility	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection. 506H ducing water on the leas rom all formations in barn e: 4-750 bbl water tanks disposal facility: piped	give subsurface locati the Bond No. on file v sults in a multiple com ed only after all requir e: WC-025 G-06 S rels per day: 2400 at the Cotton Drav	ons and measur with BLM/BIA upletion or reco rements, includ: 6253206M; E 0 bbl per day	ed and true vi Required su mpletion in a ing reclamation Bone Spring	ertical depths of all pertir bsequent reports must be new interval, a Form 316 n, have been completed a	An AGEMENT	
If the proposal is to deepen Attach the Bond under whic following completion of the testing has been completed. determined that the site is re Site Name: Cotton Dra 1. Name(s) of formatio 2. Amount of water pro 4. How water is stored 5. How water is moved 6. Identify the Disposa	directiona ch the wor e involved Final Ab eady for fin raw Unit on(s) pro- oduced f d on leas d to the c al Facility Name: a)	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection. 506H ducing water on the leas rom all formations in barn e: 4-750 bbl water tanks disposal facility: piped by: Devon Energy b) Devon true and correct. Electronic Submission # For DEVON ENERG	give subsurface locati the Bond No. on file ' sults in a multiple com ed only after all requir e: WC-025 G-06 S rels per day: 2400 at the Cotton Draw Energy	ons and measure with BLM/BIA upletion or reco- rements, includion S253206M; E bbl per day w 18 CTB w 18 CTB	ed and true vo. Required su mpletion in a ing reclamatic Bone Sprine A	CCEPTED FO JUN 1 - DIEKLING BUREAU OF LAND A CARLSBAD FIEL	An AGEMENT	
If the proposal is to deepen Attach the Bond under whic following completion of the testing has been completed. determined that the site is re Site Name: Cotton Dra 1. Name(s) of formatio 2. Amount of water pro 4. How water is stored 5. How water is moved 6. Identify the Disposa A. Facility Operators N	directiona ch the wor e involved Final Ab eady for fin raw Unit on(s) pro- oduced f d on leas d to the c al Facility Name: a)	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection. 506H ducing water on the leas rom all formations in barn e: 4-750 bbl water tanks disposal facility: piped by: Devon Energy b) Devon true and correct. Electronic Submission # For DEVON ENERGY tted to AFMSS for process	give subsurface locati the Bond No. on file ' sults in a multiple com ed only after all requir e: WC-025 G-06 S rels per day: 2400 at the Cotton Draw Energy	ons and measure with BLM/BIA apletion or reco- rements, include 6253206M; E bbl per day w 18 CTB w 18 CTB	ed and true vo. Required su mpletion in a ing reclamatic Bone Sprine A	CCEPTED FO JUN 1 - BUREAU OF LAND A CARLSBAD FIEL n System sbad 8 (18DLM0334SE)	An AGEMENT	
If the proposal is to deepen Attach the Bond under whic following completion of the testing has been completed. determined that the site is re Site Name: Cotton Dra 1. Name(s) of formatio 2. Amount of water pro 4. How water is stored 5. How water is stored 5. How water is moved 6. Identify the Disposa A. Facility Operators N 14. J hereby certify that the for Name (<i>Printed/Typed</i>) LIN	directiona ch the wor e involved Final Ab eady for fir raw Unit on(s) pro- oduced f d on leas d to the c al Facility Name: a)	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection. 506H ducing water on the leas rom all formations in barn e: 4-750 bbl water tanks disposal facility: piped by: Devon Energy b) Devon true and correct. Electronic Submission # For DEVON ENERGY tted to AFMSS for process	give subsurface locati the Bond No. on file v sults in a multiple com ed only after all requir e: WC-025 G-06 S rels per day: 2400 at the Cotton Drav Energy	ons and measure with BLM/BIA apletion or reco- rements, includ: 6253206M; E bbl per day w 18 CTB w 18 CTB the BLM Wel DMPAN, sent MCKINNEY of e REGUL	ed and true vi. Required su mpletion in a ing reclamatic Bone Sprine A A Informatio to the Carli n 06/01/201 ATORY SP	CCEPTED FO JUN 1 - BUREAU OF LAND A CARLSBAD FIEL n System sbad 8 (18DLM0334SE)	An AGEMENT	
If the proposal is to deepen Attach the Bond under whic following completion of the testing has been completed. determined that the site is re Site Name: Cotton Dra 1. Name(s) of formatio 2. Amount of water pro 4. How water is stored 5. How water is moved 6. Identify the Disposa A. Facility Operators N 14. J hereby certify that the for Name (<i>Printed/Typed</i>) LIN	directiona ch the wor e involved Final Ab eady for fir raw Unit on(s) pro- oduced f d on leas d to the c al Facility Name: a)	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection. 506H ducing water on the leas rom all formations in barn e: 4-750 bbl water tanks disposal facility: piped by: Devon Energy b) Devon true and correct. Electronic Submission # For DEVON ENERGY tted to AFMSS for process OD	give subsurface locati the Bond No. on file v sults in a multiple com ed only after all requir e: WC-025 G-06 S rels per day: 2400 at the Cotton Drav Energy 422139 verified by Y PRODUCTION CC sing by DEBORAH Title Date	ons and measure with BLM/BIA apletion or reco- rements, includ: S253206M; E bbl per day w 18 CTB the BLM Wel DMPAN, sent MCKINNEY of e REGULL e 05/31/20	ed and true vi. Required su mpletion in a ing reclamation Bone Spring A A Information to the Carl: in 06/01/201 ATORY SP	CCEPTED FO JUN 1 - DMEKLINAL BUREAU OF LAND A CARLSBAD FIEL n System sbad 8 (18DLM0334SE) ECIALIST	An AGEMENT	
If the proposal is to deepen Attach the Bond under whic following completion of the testing has been completed. determined that the site is re Site Name: Cotton Dra 1. Name(s) of formatio 2. Amount of water pro 4. How water is stored 5. How water is moved 6. Identify the Disposa A. Facility Operators N 14. J hereby certify that the for Name (<i>Printed/Typed</i>) LIN	directiona ch the wor e involved Final Ab eady for fir raw Unit on(s) pro- oduced f d on leas d to the c al Facility Name: a)	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection. 506H ducing water on the leas rom all formations in barn e: 4-750 bbl water tanks disposal facility: piped by: Devon Energy b) Devon true and correct. Electronic Submission # For DEVON ENERG tted to AFMSS for process OD	give subsurface locati the Bond No. on file v sults in a multiple com ed only after all requir e: WC-025 G-06 S rels per day: 2400 at the Cotton Drav Energy 422139 verified by Y PRODUCTION CC sing by DEBORAH Title Date	ons and measure with BLM/BIA apletion or reco- rements, includ: S253206M; E bbl per day w 18 CTB the BLM Wel DMPAN, sent MCKINNEY of e REGULL e 05/31/20	ed and true vi. Required su mpletion in a ing reclamation Bone Spring A A Information to the Carl: in 06/01/201 ATORY SP	CCEPTED FO JUN 1 - DMEKLINAL BUREAU OF LAND A CARLSBAD FIEL n System sbad 8 (18DLM0334SE) ECIALIST	R RECORD 2018 ANAGEMENT D OFFICE	
If the proposal is to deepen Attach the Bond under whic following completion of the testing has been completed. determined that the site is re Site Name: Cotton Dra 1. Name(s) of formatio 2. Arnount of water pro 4. How water is stored 5. How water is stored 5. How water is moved 6. Identify the Disposa A. Facility Operators N	directiona ch the wor e involved Final Ab eady for fir raw Unit on(s) pro- oduced f d on leas d to the c al Facility Name: a)	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection. 506H ducing water on the leas rom all formations in barn e: 4-750 bbl water tanks disposal facility: piped by: Devon Energy b) Devon true and correct. Electronic Submission # For DEVON ENERG tted to AFMSS for process OD	give subsurface locati the Bond No. on file v sults in a multiple com ed only after all requir e: WC-025 G-06 S rels per day: 2400 at the Cotton Drav Energy 422139 verified by Y PRODUCTION CC sing by DEBORAH Title Date	ons and measure with BLM/BIA apletion or reco- rements, includi S253206M; E bbl per day w 18 CTB the BLM Well DMPAN, sent MCKINNEY of e REGULL e 05/31/20 R STATE (ed and true vi. Required su mpletion in a ing reclamation Bone Spring A A Information to the Carl: in 06/01/201 ATORY SP	CCEPTED FO JUN 1 - DMEKLINAL BUREAU OF LAND A CARLSBAD FIEL n System sbad 8 (18DLM0334SE) ECIALIST	An AGEMENT	
If the proposal is to deepen Attach the Bond under whic following completion of the testing has been completed. determined that the site is re Site Name: Cotton Dra 1. Name(s) of formatio 2. Amount of water pro 4. How water is stored 5. How water is moved 6. Identify the Disposa A. Facility Operators N 14. I hereby certify that the for Name (<i>Printed/Typed</i>) LIN Signature (Ele	directiona ch the wor e involved Final Ab eady for fir raw Unit on(s) pro- oduced f d on leas d to the c al Facility Name: a) rregoing is Commit NDA GO lectronic S	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection. 506H ducing water on the lease rom all formations in barn e: 4-750 bbl water tanks disposal facility: piped by: Devon Energy b) Devon true and correct. Electronic Submission # For DEVON ENERGY tted to AFMSS for process OD ubmission) THIS SPACE FC	give subsurface locati the Bond No. on file ' sults in a multiple com ed only after all requir e: WC-025 G-06 S rels per day: 2400 at the Cotton Draw Energy 422139 verified by Y PRODUCTION CC Sing by DEBORAH Title Date DR FEDERAL O Title inot warrant or subject lease	ons and measure with BLM/BIA apletion or reco- rements, includi S253206M; E bbl per day w 18 CTB the BLM Well DMPAN, sent MCKINNEY of e REGULL e 05/31/20 R STATE (ed and true vi. Required su mpletion in a ing reclamation Bone Spring A A Information to the Carl: in 06/01/201 ATORY SP	CCEPTED FO JUN 1 - DMEKLINAL BUREAU OF LAND A CARLSBAD FIEL n System sbad 8 (18DLM0334SE) ECIALIST	R RECORD 2018 ANAGEMENT D OFFICE	

•

Additional data for EC transaction #422139 that would not fit on the form

32. Additional remarks, continued

B. Facility or well name/number:a) Cotton Draw Unit SWD 181 b) Cotton Draw 32 State SWD 2

C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW

D.1) Location by 1/4 1/4 SE/4 NE/4 Section 36 Township 24S Range 31E

D.2) Location by 1/4 1/4 SE/4 SE/4 Section 32 Township 24S Range 32E

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal:
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7 If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8 Disposal at any other site will require prior approval.
- 9 Subject to like approval by NMOCD

4/4/2317