

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-open an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM60393

6. Well Owner, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BLACK AND TAN 27 FEDERAL COM 305H9. API Well No.
30-025-43940-00-X110. Field and Pool or Exploratory Area
LEA-BONE SPRING11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
APACHE CORPORATIONContact: ALICIA FULTON
E-Mail: Alicia.fulton@apachecorp.com3a. Address
303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-818-10884. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T20S R34E SWSE 215FSL 2112FEL
32.537437 N Lat, 103.546349 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Production Start-up

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

APACHE PERFORMED THE FOLLOWING WORK

RR 3/22/2018

4/11/18 TESTED CASING AS FOLLOWS

4010 - 4008 PSI HELD FOR 1 MIN

5020 - 5011 PSI HELD FOR 1 MIN

6064 - 6045 PSI HELD FOR 1 MIN

6829 - 6820 PSI HELD FOR 5 MIN

BLEED PRESSURE DOWN TO 1000 PSI PRESSURED UP TO 8700 THEN TO 9138 PSI.

ORIO DID NOT OPEN. BLEED PRESSURE DOWN PRESSURED UP TO 9680 PSI HELD FOR 20 MIN WITH NO SUCCESS.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #423243 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/11/2018 (18PP1080SE)

Name (Printed/Typed) ALICIA FULTON

Title SR REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/08/2018

THIS SPACE FOR FEDERAL OR STATE AGENCY REVIEW

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #423243 that would not fit on the form

32. Additional remarks, continued

TRIED 1 MORE TIME TO TO 9800 PSI ORIO ORIO OPENED.

4/12-4/15/18 WAIT ON FRAC

4/15-4/20 PERF AND FRAC 26 STAGES 11251-15775

FRAC W/1114 bbl hcl acid

218,673 bbl slick water

8,918,601 total propan

4/21-4/27 wait on drill outs

4/28-4/29 drill out plugs

4/29/18 turn over to production

5/3-5/14 set production packer and 2 7/8 L-80 tubing @10643

5/22/18 begin flow back

5/23/2018 REPORTED FIRST FLOW