Do not	use this form for propo	THE INTERIOR MANAGEMENT Carlshad Fin	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 Conservation No. Conservation No.
		0-3 (APD) for such proposals.	DDS Indian, Anotee of The Name
SUB	MIT IN TRIPLICATE - OU	her instructions on page	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well	1 🖸 Other	JUNI	8. Well Name and No. TOMCAT 20 FED 03
2. Name of Operator DEVON ENERGY PR	CODUCTION CONSI-Mail: je	Contact: JENNIFER HARMS RECEIVE	9. API Well No. 30-025-35145-00-S1
3a. Address 6488 SEVEN RIVERS ARTESIA, NM 88211	HIGHWAY	3b. Phone No. (include area code) Ph: 405-552-6560	10. Field and Pool or Exploratory Area DIAMONDTAIL-DELAWARE
4. Location of Well (Footag	e, Sec., T., R., M., or Survey D	escription)	11. County or Parish, State
Sec 20 T23S R32E SI	ENE 1980FNL 660FEL		LEA COUNTY, NM
12. CHECK	THE APPROPRIATE B	OX(ES) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
		TYPE OF ACTION	T

TYPE OF SUBMISSION	I YPE OF ACTION					
□ Notice of Intent		Deepen	Production (Start/Resume)	□ Water Shut-Off		
Subsequent Report	Alter Casing	Hydraulic Fracturing	Reclamation	U Well Integrity		
	Casing Repair	New Construction	Recomplete	Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Production Start-up		
	Convert to Injection	🗂 Plug Back	Water Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Company (Devon) is respectfully informing the subject well has returned to production. Return to Production: 1/30/2018 Oil- 3 BBL Gas- 10 MCF Water- 50 BBL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #423399 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/11/2018 (18PP1214SE)								
Name(Printed/Typed)	JENNIFER HARMS	Title REGULATORY COMPLIANCE ANALYST						
Signature	(Electronic Submission)	Date						
THIS SPACE FOR FEDERAL OF STATE DEFICE WRERECORD								
Approved By		Tit		IUN 1 1 20	<u>.</u>			Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Of	ce Du		0	Jona	thon	Shepard
Title 18 U.S.C. Section 100 States any false, fictitious	and Title 43 U.S.C. Section 1212, make it a crime for any por fraudulent statements or representations as to any matter w	erson k ithin t	nowing s jurisd	CARLSBAD FIELD)作代E	epartme	nt or agency	y of the United
(Instructions on page 2)	BLM REVISED ** BLM REVISED ** BLM RI	EVIS	ED **	BLM REVISED	* BLM	REVI	SED **	