Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL	COMPL	E HON C	)K KI	ECOI	WPLE	: HON F	KEPORI	AND LO	G			ase Senai N MNM0557.			
la. Type o	<del>-</del>							<b>A</b> FA	6. If Indian, Allottee or Tribe Name							
b. Type o	f Completion	_	lew Well er	Well   Work Over   Deepen   Plue BBS iOOO   Well   Work Over   Deepen   Well BBS iOOO   Well BBS iOOO   Well BBS iOO   Well BB								7. Unit or CA Agreement Name and No.				
2. Name of	f Operator HE CORPOI	RATION	E	-Mail:				A FISHER ecorp.com	JUN 1	3 201			ase Name a		II No. EDERAL 4	
3. Address	303 VETE			ANE SI	UITE 3	000	3	a. Phone N h: 432-81	o. (include ar	ea code)		9. AI	I Well No.		30-025-41444 -	
MIDLAND, TX 79705  Ph: 432-818-1062  4. Location of Well (Report location clearly and in accordance with Federal requirements)											10. Field and Pool, or Exploratory DRINKARD					
At surface SENW 2310FNL 2310FWL											11. S	ec., T., R.,	M., or	Block and Survey		
At top prod interval reported below SENW 2310FNL 2310FWL											12. C	ounty or Pa	arish	22S R37E Mer 13. State		
At total depth SENW 2310FNL 2310FWL  14. Date Spudded 15. Date T.D. Reached 16. Date Completed											LEA COUNTY NM  17. Elevations (DF, KB, RT, GL)*			NM RETIGEN*		
14. Date Spudded 09/11/2014 15. Date T.D. Reached 09/18/2014 16. Date Completed □ D & A □ Ready to Prod. 04/26/2018									rod.	3382 GL						
18. Total I	Depth:	MD TVD	7524		19.	Plug Ba	ack T.D.:	MD TVD	6622		20. Dep	th Bric	lge Plug Se		MD TVD	
21. Type B	Electric & Otl	er Mecha	nical Logs F	tun (Su	bmit co	opy of e	each)		2	Was I	well cored OST run? tional Su		<b>⊠</b> No	🗖 Yes	(Submit analysis) (Submit analysis) (Submit analysis)	
23. Casing a	nd Liner Rec	ord (Repo	ort all string	s set in	well)				·············		· · · · · · · · · · · · · · · · · · ·					
Hole Size	Size/C	Size/Grade		Wt. (#/ft.) Top (MD		• 1 1		ge Cemente Depth	r No. of S Type of (				Cement Top*		Amount Pulled	
		625 J-55	<del></del>	24.0		0 1205					5		0			
7.875	5 5.	5.500 L-80		7.0		7524				1860	]			0		
-	<u> </u>			$\vdash$		├			<del> </del>		-					
24. Tubing	g Record					L			<u> </u>							
Size	Depth Set (N		acker Depth	(MD)	Si	ze	Depth Set	(MD)	Packer Depth	(MD)	Size	De	pth Set (MI	D)	Packer Depth (MD)	
2.875 25. Produc	ing Intervals	6576			1		26. Perf	oration Rec	ord			٠			<del>.</del>	
F	ormation	Тор					Perforated	forated Interval S			Ŋ	lo. Holes		Perf. Status		
A) 52 DRINKARD				6399		6617 7295		6424 TO 66 6707 TO 72							DUCING	
B) <u>5</u> .	<u> </u>	ABO		6617	<b></b>	7295			6707 10	7295		+	77	CIBP	W/TOC @ 6622	
D)																
	racture, Trea		ment Squeez	e, Etc.												
	Depth Interv 64	aı 124 TO 6	611 1890 G	AL 35 F	PAD; 1	19,156#	SAND; 19	74 GAL GE	unount and T	ype of iv	iateriai	···	<del></del>			
						·										
28. Product	tion - Interva	Α	<u> </u>													
Date First Produced	Test Hours Test Date Tested Prod		Test Production	ction Oil BBL		Gas Wand MCF BE		Oil C Corr	Gravity API	Gas Gravity	Gas P Gravity		Production Method			
Choke	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas: Ratio		Well S	AC	CEP	PTED FOR RECORI		RECORD	
28a. Produ	ction - Interva	al B			l	·					-					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	Oil C Corr	ravity API	Gas Gravity		Producti	TUNIHOd -	7 2	018	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas: Ratio		Well S		L <b>ALL</b> URĒĀL	INCAN J OF LANI	D MAN	AGEMENT	

28b. Prod	luction - Interv	al C							<u> </u>	<u>.</u>		<del></del>
Date First Produced	irst Test Hours		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		ias iravity	Production Method		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oil	-	Vell Status			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	-	, on Datas			
28c. Prod	luction - Interv	/al D		<u> </u>	L	.l	<b>!</b>				· · · · · ·	
Date First Produced	Test Date			Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API			Production Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio	W	Vell Status			
	osition of Gas( NOWN	Sold, used	l for fuel, vent	ed, etc.)	<u> </u>	<u> </u>				· · · ·		
	nary of Porous	Zones (I	nclude Aquife	rs):			<del></del>		31. For	mation (Log) Mark	ers	
tests,	all important including dep ecoveries.	zones of p th interval	porosity and control tested, cushic	ontents there on used, time	eof: Cored in e tool open,	ntervals and flowing and	l all drill-stem d shut-in pressures	<b>3</b>				
	Formation		Тор	Bottom		Descripti	ons, Contents, etc.				Top Meas. Depth	
GLO PAD BLIN TUB	tional remarks RIETA 50: DOCK 51: BC 5961 NKARD 63	57 5121 21 5499 99 5961 6399 L 99 6617	DÖLÖMIT LIMESTO LIMESTONE LIMESTONE	E O/O NE O/O NE O/O /DOLO O	G/W GLOGGW PAEG/W TUI	NDSTONE LOMITE  RIETA 5 DOCK JEBRY 5	O/G/W O/G/W O/G/W O/G/W E,LIMESTONE O/G/W		TA YA SE QU PE W GR	STLER NSILL TES VEN RIVERS IEEN NROSE IAYBURG N ANDRES		1131 2466 2675 2868 3468 3570 3759 4055
	e enclosed atta		(1.6.1)	113	<u> </u>	• • • • • •			1 DOT D			
	1. Electrical/Mechanical Logs (1 full set req'd.)       2. Geologic Report       3. DST Report       4. Directional Survey         5. Sundry Notice for plugging and cement verification       6. Core Analysis       7 Other:											
34. I here	eby certify tha	t the foreg	oing and attac	hed informa	ition is com	plete and co	orrect as determine	d from	ı all available	records (see attacl	hed instructio	ns):
				For	- APACHE	CORPOR	ed by the BLM W ATION, sent to by DUNCAN WHI	the Ho	bbs			
Name	e(please print,	REESA	FISHER	<del></del>	<u>.                                    </u>		Title Si	R STA	AFF REGUL	ATORY ANALYS	ST	
Signa	ature	(Electro	nic Submissi	ion)			Date <u>08</u>	018			<u></u>	
Ti-1- 10 1	I S C Sooti	1001 ar-	Title 42 II S	C Section 1	212 males	t a arima f	or any namon le	ujn als	and will6.11-	to make to any de	anstroamt or -	Tan Ol
							as to any matter w				harmient or af	sency