Form 3160-5 (June 2015)	UNITED STATE DEPARTMENT OF THE I	NTERIOR	Ō	ORM APPROVED MB NO. 1004-0137 pires: January 31, 2018	
SU	BUREAU OF LAND MANA NDRY NOTICES AND REPC use this form for proposals to ned well. Use form 3160-3 (AF		5 Lease Serial	No.	
Do not abando	6. If Indian, All	lottee or Tribe Name			
SUB	MIT IN TRIPLICATE - Other ins		7. If Unit or CA	A/Agreement, Name and/or No	
1. Type of Well S Oil Well Gas Well	li 🗖 Other		8. Well Name and No. MultipleSee Attached		
2. Name of Operator MARATHON OIL PER	Contact:	MELISSA SZUDERA @marathonoil.com	9. API Well No MultipleS	See Attached	
3a. Address 5555 SAN FELIPE ST HOUSTON, TX 7705		3b. Phone No (include area code) Ph: 713-262-3179		10. Field and Pool or Exploratory Area JABALINA	
	ge, Sec., T., R., M., or Survey Description	n)	11. County or H	Parish. State	
MultipleSee Attached		, ,	LEA COU	-	
12. CHECK	THE APPROPRIATE BOX(ES) TO INDICATE NATURE O	F NOTICE, REPORT, OF	R OTHER DATA	
TYPE OF SUBMISSIO			ACTION		
Notice of Intent		Deepen	Production (Start/Resur		
Subsequent Report	Alter Casing	Hydraulic Fracturing	□ Reclamation	U Well Integrity	
	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment N	Notice Change Plans	Plug and Abandon	Temporarily Abandon		
If the proposal is to deepen Attach the Bond under whi following completion of the	Convert to Injection pleted Operation: Clearly state all pertin directionally or recomplete horizontally of the work will be performed or provid e involved operations. If the operation r Final Abandonment Notices must be fi eady for final inspection.	ent details, including estimated startin , give subsurface locations and measu e the Bond No. on file with BLM/BIA esults in a multiple completion or recc	red and true vertical depths of al . Required subsequent reports n mpletion in a new interval, a Fo	Il pertinent markers and zones nust be filed within 30 days rm 3160-4 must be filed once	
If the proposal is to deepen Attach the Bond under whi following completion of the testing has been completed determined that the site is n Well has returned to p Date: 4/23/2018 Duration of Test: 24 hi Oil (BBL): 15 Gas (MCF): 30 Water (BBL): 48	pleted Operation: Clearly state all pertin directionally or recomplete horizontally ch the work will be performed or provid e involved operations. If the operation r . Final Abandonment Notices must be fi eady for final inspection. production. rS.	ent details, including estimated startin , give subsurface locations and measu e the Bond No. on file with BLM/BIA esults in a multiple completion or recc iled only after all requirements, includ Carlsba	g date of any proposed work and red and true vertical depths of al Required subsequent reports n mpletion in a new interval, a Fo	Il pertinent markers and zones. nust be filed within 30 days rm 3160-4 must be filed once pleted and the operator has	
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 121	make it a crime for any person knowingly a	and willfully to make to any department	t or agency of the United
States any false, fictitious or fraudulent statements or repres	sentations as to any matter within its jurisdiction	on.	
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(Instructions on page 2) ** BLM REVISED **

Additional data for EC transaction #422045 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM93223	Lease NMNM93223	Well/Fac Name, Number MADERA 19 FEDERAL 4H	API Number 30-025-41492-00-X1	Location Sec 19 T26S R35E SESW 330FSL 1980FWL 32.021088 N Lat, 103.243144 W Lon
NMNM93223	NMNM93223	MADERA 19 FEDERAL 4H	30-025-41492-01-S1	Sec 19 T26S R35E SESW 330FSL 1980FWL 32.021088 N Lat, 103.243144 W Lon