Submit 1 Copy To Appropriate Dis	strict Sineray	State of No Minerals and	ew Me	XICO	ITCAC				orm C-10	
District I 1625 N. French Dr., Hobbs, NM 88	8240 Chergy	, willerais and	ınatu	iai Nesou	nces	WELL AP	NO.		d July 18, 20	13
District II 1301 W Grand Ave Artesia NM	SO WIL	CONSERVA	ATION	N DIVIS	SION	5 Indicat		25-28926 Lease		_
Submit I Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88248 District II 1301 W. Grand Ave., Artesia, NV 10 District III 1000 Rio Brazos Rd., Aztec, 1087410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS						5. Indicate Type of Lease STATE X FEE				١,
District IV	1410M ; (A)	Santa Fe,	NM 8	37505		6. State C				⊣′
1220 S. St. Francis Dr., Santa Fe, N 87505	IM 20 SCA					0. 04.00	in oc Gus I	20450 110.		
SUNDRY	NOTICES AND	REPORTS ON	NEL	LS				nit Agreeme		
(DO NOT USE THIS FORM FOR DIFFERENT RESERVOIR. USE PROPOSALS.)	Seven Rivers Queen WF, North									
1. Type of Well: Oil Wel	l Gas Well	Other Inj	ection			8. Well N 13	umber			7
2. Name of Operator XTO Energy, Inc.						9. OGRID 00538				
3. Address of Operator 6401 Holiday hill Rd., I	Blda 5					10. Pool :		ildcat ers-Queen, S	South	\dashv
4. Well Location		<u>-</u>				Luinoc, (\dashv
Unit Letter K	: 1325'	feet from the	South	1:	ine and	1330'	feet from	the West	lir	ne
Section 4	To	wnship 22S	Ra	inge 36E		NMPM	(County Lea		
	11. Elev	ation (Show wh	hether I	DR, RKB,	RT, GR, etc	c.)	3 0 4 6 8	1	Marie The Art	74
				_			A CALL			
12. Ch	neck Appropriat	e Box to Indi	icate l	Nature o	f Notice, I	Report, or	Other D	ata		
NOTICE O	F INTENTION	TO:			SUB	SEQUEN	IT REP	ORT OF:		
PERFORM REMEDIAL WOR	K 🔲 PLUG AI	ND ABANDON		REMEDIA	AL WORK		X	ALTERING	CASING	
TEMPORARILY ABANDON	☐ CHANGE	E PLANS		COMME	NCE DRILLI	NG OPNS.		P AND A	1	
PULL OR ALTER CASING	☐ MULTIP	LE COMPL		CASING/	CEMENT JO	OB				-
DOWNHOLE COMMINGLE										
CLOSED-LOOP SYSTEM									•	
OTHER:				OTHER:	MIT/Brade	nhead				X
 Describe proposed or co of starting any proposed proposed completion or 7/1/2018 RIH/w 1-1/4' Bailer 	l work). SEE RULI recompletion.									
5/2/2018 PKR POH/w tbg, I	PKR, & 1.25 Slicki	ine Bailer. RIH	/w 4-3/	4' bit 6-3.	.5' dc's tag 1	fill @3875				
55/0040 DU14 5 4/00 0 7/	(0) A OV 4 4 1	-!: 0 4 07H D		WD 0 ID0	N 44 1 0	0044				
5/7/2018 RIH/w 5-1/2" x 2-7/	8" ASX-1 coated	siips & 1.87" P	rone P	KR & IPC	, код ркг @	3644				
							1			
see attached MIT/Bradenhe	ad	7		,	·			_		
Spud Date: 12/7/1984		Rig	Releas	se Date:	8/13/10					
<u> </u>		<u> </u>			L					_
I hereby certify that the inform	mation above is tru	e and complete	to the	best of m	y knowledg	e and belief	•			
SIGNATURE AMOS	n de		_ TITI	E Regul	atory Analy	st	T	DATE	018	
Type or print name Lindsay	Beaver		_	ail address			P	PHONE 432	-221-7307	
For State Use Only	0		line	dsay_dea	ver@xtoen	ergy.com /			1.1	_
APPROVED BY	Jalu DD1	aun	TIT	LE	AO/	T	D.A	ATE LO	14/21	$\mathcal{A}\mathcal{B}$
Conditions of Approval (if an	y):							//	1	

Title:

E-mail Address:

Date: 6-6-2018

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Surface Location **UL-Lot Section Township Range Feet from Notine Feet From Life Counter		X I O En	Property Name	1	30025289	726- Well No
Value Company Compan	VORTH SEV	EN RIVER	Property Name 3 QUEEN			
Well Status Well Status Well Status Well Status SHUT-IN NO NO NO NO NO NO NO						
TA'D WELL NO YES SHUT-IN NO INJ INJECTOR SWD OIL GAS						County LEA
OBSERVED DATA (A)Surface (B) Interm(1) (C) Interm(2) (D) Prod Csng (E) Tubing			Well Sta	atus		
Column C					GAS 6	DATE 6-2018
Puff Y/N Y/N Y/N Y/N WTR_ Steady Flow Y/N Y/N Y/N Y/N GAS Type of Fluid Injected for Waterflood if applies.			OBSERVEI	<u>D DATA</u>		
Down to nothing		(A)Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Csng	(E) Tubing
Now Characteristics	ressure	7			0	0
Steady Flow Y/N Y/N Y/N GAS Type of Fluid Injected for Waterflood if appties.	low Characteristics					
Steady Flow Y/N Y/N GAS Type of Fluid Injected for Waterflood if applies.	Puff	<u> </u>	Y/N	Y/N	Y/CO	WTR_
Surges Y/N Y/N Y/N Down to nothing Y/N Y/N Y/N Gas or Oil Y/N Y/N Y/N Y/N Type of Fluid tojected for Waterflood if applies.	Steady Flow		Y / N	Y / N	Y/(N)	
Gas or Oil Y N Y N Y N Waterflood if applies.	Surges		1	Y / N		1
Gas or Oil Y N Y / N Y / N appties.	•	_				
Water Y/N Y/N Y/N						
	Water	Y/(N)	Y/N	Y/N	Y/(N)	
Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.	Surges Down to nothing Gas or Oil Water	Y /(N) Y /(N) Y /(N)	Y / N Y / N Y / N Y / N	Y / N Y / N Y / N Y / N	Y/N Ø/N Y/N Y/N	GAS Type of Fluid Injected for Waterflood if
Simple.						
Alan Miller OIL CONSERVATION DIVISION	ignature:	M 7000,			DIL CONSERVATI	ON DIVISION

Phone: 575-441-1641

Witness:

Re-test

