

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-34456
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Thistle Unit
8. Well Number 4
9. OGRID Number 6137
10. Pool name or Wildcat Johnson Ranch Wolfcamp (79335)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3641'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Devon Energy Production, LP

3. Address of Operator 333 W. Sheridan Ave. OKC, OK 73104

4. Well Location  
Unit Letter N : 660 feet from the South line  
Section 34 Township 23S Range 33E NMPM Lea, County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3641'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Revision <input type="checkbox"/>		OTHER: TA Procedure SR <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy respectfully reports the actual procedure of temporarily abandonment of the Thistle Unit 4. Please see attached wellbore schematic and MIT test.

PROPOSED TA:

1. Cut prod tubing +/-13,320'. POOH w/ prod tubing
2. Set CIBP @ +/-13,310'.
3. Circulated wellbore w/field brine. Ran MIT.

This Approval of Temporary Abandonment Expires 5/20/2021

Spud Date:

7/11/2002

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 06/14/2018

Type or print name Rebecca Deal E-mail address: rebecca.deal@dmn.com PHONE: 405-228-8429

For State Use Only APPROVED BY: Marky Brown TITLE AO/II DATE 6/14/2018

Conditions of Approval (if any):

NO REPORTED PROD - 18 MONTHS  
RBDMS - CNABT - ✓

MB

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: THISTLE UNIT 4		Field: JOHNSON RANCH	
Location: 660' FSL & 1980' FWL; SEC 34-T23S-R33E		County: LEA	State: NM
Elevation: 3659', GL 3641', KB 18'		Spud Date: 10/10/98	Compl Date: 1/8/99
API#: 30-025-34456	Prepared by: Ronnie Slack	Date: 4/5/18	Rev:

**PROPOSED WELLBORE TA REVISED**

DELAWARE 5,225'  
BONE SPRINGS 9,118'  
WOLFCAMP 12,393'

17-1/2" Hole  
13-3/8", 48#, H40, STC, @ 605'  
Cemented w/600 sx to surf

Circulated well with 450 bbls of pkr fluid to surf  
MIT test on 5/21/2018, pressured to 500# and held for 30 min

?↑  
5/20/2018

12-1/4" Hole  
9-5/8", 40#, @ 5,088'  
Cemented w/1400 Sx to surf

4-1/2" Liner Top @ 12,402'

8-3/4" Hole  
7", 26#, P110, LTC, @ 12,640'  
Cmt'd w/750 sx. ETOC @ ~ 6000' from apd

Top of cmt @ 13,250'

4 1/2" CIBP @ 13,300'  
Cut prod tubing @ 13,300'  
Unable to bail sand below 13,346'. (3/23-3/24/18)

Guib UNI VI pkr @ 13,363' (6/12/99)

**WOLFCAMP**  
13,475' - 13,619' (1/8/99)

6-1/8" Hole  
4-1/2", 13.5#, SP-95, @ 13,767'  
Cmt'd w/245 sx

13,707' PBTB

13,767' TD



