' Form 3160-5 (June 2015)

UNITED STATES

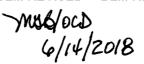
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

POOL USE this form for process to drill set to 2015.

Do not use thi	s form for proposals to	drill or to re	enter and 🕍	THE AN	7 8	
abandoned wei	s form for proposals to li. Use form 3160-3 (API	D) for such p	"HOBBS	ACA	jag ian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM135806	
1. Type of Well Oil Well Gas Well Other					8. Well Name and No. SALADO DRAW 18 26 33 FED COM 1H	
2. Name of Operator CONDY H MURILL CONTACT: CINDY H MURILL CONTACT: CINDY H MURILL CHEVRON.COM				IAE	9. API Well No. 30-025-42659-00-S1	
3a. Address 3b. Phone No 6301 DEAUVILLE BLVD Ph: 575-26 MIDLAND, TX 79706 Fx: 575-263					10. Field and Pool or Exploratory Area UNDESIGNATED	
4. Location of Well (Footage, Sec., T.			11. County or Parish, State			
Sec 19 T26S R33E NWNW 200FNL 879FWL					LEA COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	MISSION TYPE OF ACTION					
Notice of Intent	Acidize		Deepen [ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing ☐ H		raulic Fracturing	☐ Reclam	ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	Casing Repair		☐ Recomp	olete	Other
☐ Final Abandonment Notice •	☐ Change Plans		and Abandon	☐ Temporarily Abandon		Venting and/or Flari
	Convert to Injection		g Back	■ Water Disposal		•
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. CHEVRON USA INC IS RESPECTFULLY RESPECTFULLY REQUESTING TO MOVE THE FLARE AWAY FROM THE WELL PAD AND OUT FAR ENOUGH FROM THE COMPRESSOR SITE TO MAKE IT A PERMANENT ITEM. SINCE WE ARE PLANNING ON ADDING MORE COMPRESSORS THE FLARE WILL BE NEEDED IN AN UPSET CONDITION AND WILL ALLOW US TO SAFELY BRING THE FIELD DOWN WITHOUT INCIDENT. THE WELLS THAT WILL BE AFFECTED ARE SALADO DRAW 18 & 19 26 33 # 1H & 2H. THE DIMENSIONS OF THE FLARE PAD (100' X 200') AS WELL AS THE COMPRESSOR EXTENSION (200' X 200') IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT CALEB BROWN, FACILITIES ENGINEER AT 432-687-7326. PLEASE FIND ATTACHED DIAGRAMS OF FLARE SITE AND COMPRESSOR EXPANSION. **** RESUBMIT TO INCLUDE FLARE PAD DIMENSIONS****						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #386793 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/18/2017 (17JAS0503SE)						
Name(Printed/Typed) CINDY H MURILLO			Title PERMITTING SPECIALIST			
Signature (Electronic Submission)			Date 08/30/2017			
75	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
/s/ Jonathon Shepard Approved By (BLM Approver Not Specified)			Title			Date 06/05/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
						

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
 Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".

b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.