

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.Form No.
NMNM41769

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2**HOBBS OCD**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other**JUN 13 2018**8. Well Name and No.
Multiple--See Attached2. Name of Operator
XTO ENERGY INCORPORATEDContact: PATRICIA DONALD
E-Mail: PATRICIA.DONALD@XTOENERGY.COM**RECEIVED**9. API Well No.
Multiple--See Attached3a. Address
6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 797073b. Phone No. (include area code)
Ph: 432-571-822010. Field and Pool or Exploratory Area
WC-025 G08 S213304D

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Off-Lease Measuremen
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	t

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO ENERGY, INC. RESPECTFULLY REQUESTS PERMISSION TO OFFLEASE MEASURE & STORE FOR THE FOLLOWING WELLS:

SEVERUS 31 FEDERAL COM 2H 30-025-43418
SEVERUS 31 FEDERAL COM 2H 30-025-43418
SEVERUS 31 FEDERAL COM 3H 30-025-43417
SEVERUS 31 FEDERAL COM 4H 30-025-43418

BATTERY WHERE MEASUREMENT AND STORAGE WILL OCCUR IS LOCATED IN LEASE NMNM86168.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #422301 verified by the BLM Well Information System

For XTO ENERGY INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 06/04/2018 (18PP1160SE)

Name (Printed/Typed) PATRICIA DONALD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/01/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

TLPET

Date

6/4/2018

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MSB/OCD
6/14/2018

Additional data for EC transaction #422301 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM41769	NMNM41769	SEVERUS 31 FEDERAL COM 3H	30-025-43417-00-X1	Sec 30 T20S R34E SESW 387FSL 1750FWL
NMNM41769	NMNM41769	SEVERUS 31 FEDERAL COM 1H	30-025-43415-00-X1	Sec 30 T20S R34E SWSE 130FSL 2213FEL
NMNM41769	NMNM41769	SEVERUS 31 FEDERAL COM 2H	30-025-43418-00-X1	Sec 30 T20S R34E SWSE 130FSL 2300FEL
NMNM41769	NMNM41769	SEVERUS 31 FEDERAL COM 4H	30-025-43419-00-X1	Sec 30 T20S R34E Lot 4 240FSL 897FWL



USA
NINE-3163

USA
NINE-3773

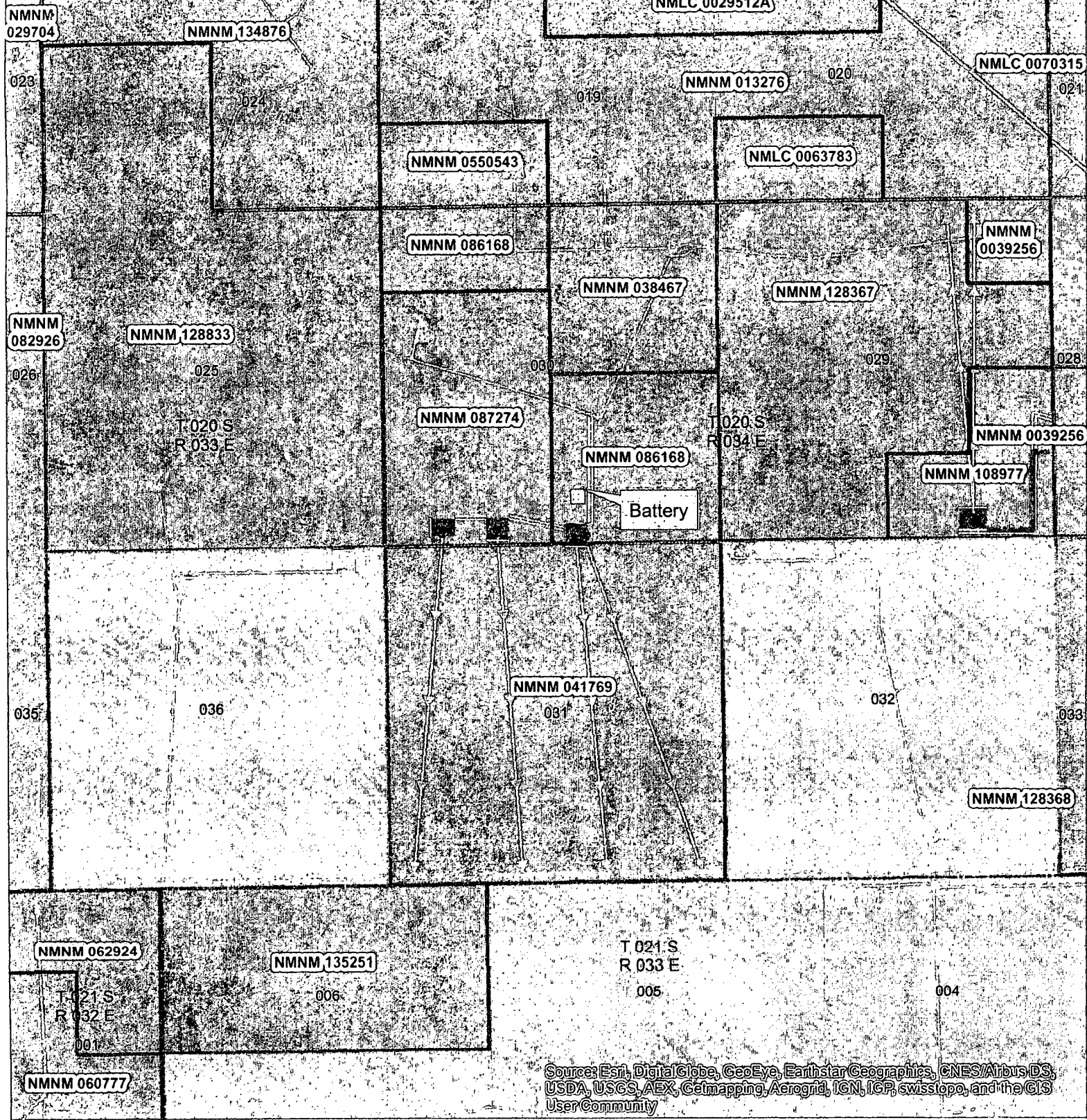
USA
NINE-0173

SEVERUS
31 FEB 41
4122010

SEVERUS
31 FEB 41
4122010

SEVERUS
31 FEB 41
4122010

Legend	
Transfer Lines	Type
1	Free Line
2	Free Value
3	GAZ
4	Use LR
5	OS
6	GAZ
7	Free Line
8	Produced Water
9	Unfilled Pith
10	ATO_Mos_Corro
11	ATO_Lines
12	Red Pig
13	Inner Station
14	Control Disk Bottom



Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS,
USDA, USGS, AEX, Getmapping, Aerogrid, IGN, IGP, swisstopo, and the GIS
User Community

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Off-Lease Storage, Measurement and Sales of production
Conditions of Approval**

**XTO Energy Incorporated
Severus 31 Federal Com. 1H, 2H, 3H, 4H
NMNM41769**

Approval of off-lease measurement is subject to the following conditions of approval:

1. This agency shall be notified of any change in sales method or location of the Sales point.
2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented/flared without proper measurement and prior approval. Any gas vented must be flared.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments and/or product accountability.
4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
5. Additional wells require additional approvals.
6. This approval does not constitute right-of-way approval for any off-lease/Unit activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
7. Approval for off-lease/Unit from various sources is a privilege which is granted to lessees/operators for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.