Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137

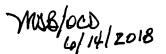
	Expires:	January	<u> 31,</u>
5.	Lease Serial No.		
	A 13 4 A 13 4 4 4 4 4 4 4 4 4		

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANA EXAMPLE SOLUTION
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to the sunday abandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

SUBMIT IN 1	RIPLICATE - Other instruction	ns on page 2JUN 1 3	2018	7. If Unit or CA/Agreer	nent, Name and/or No.				
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth		RECE	W-m	8. Well Name and No. WINDWARD FEDE	ERAL 10H				
Name of Operator COG PRODUCTION LLC	SEELY HO.COM	AED	9. API Well No. 30-025-43567-00-S1						
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210		one No. (include area code) 75-748-1549		10. Field and Pool or E WC025G06S253	xploratory Area 201M-UPPER BONE \$				
4. Location of Well (Footage, Sec., T.	· · · · · · · · · · · · · · · · · · ·		11. County or Parish, S	tate					
Sec 30 T24S R32E NWNE 21 32.195045 N Lat, 103.711540			LEA COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	☐ Acidize	☐ Deepen	☐ Producti	on (Start/Resume)	■ Water Shut-Off				
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclama	ition	■ Well Integrity				
☐ Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomp	lete	⊘ Other				
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Tempora	arily Abandon	Venting and/or Flari ng				
	☐ Convert to Injection	☐ Plug Back	☐ Water D	risposal	8				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandoment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE WINDWARD WEST FEDERAL CTB. FROM 6/10/18 TO 9/8/18. # OF WELLS TO FLARE: 3 WINDWARD FEDERAL #10H: 30-025-43567 WINDWARD FEDERAL #11H: 30-025-43707 WINDWARD FEDERAL #12H: 30-025-43708 BBLS OIL/DAY: 1,400 MCF/DAY: 1,400 MCF/DAY: 10,000									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #422959 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/08/2018 (18PP1177SE)									
Name (Printed/Typed) CATHY S	EELY	Title ENGINE	ERING TEC	CH	· · · · · · · · · · · · · · · · · · ·				
Signature (Electronic S	Submission)	Date 06/07/20)18						
	THIS SPACE FOR FE	DERAL OR STATE (OFFICE US	SE					
Approved By Conditions of approval, if any, are attached		ant or Carls		EngineerJ	UN 15 2018				
certify that the applicant holds legal or eque which would entitle the applicant to condu		lease Office							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #422959 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
 Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.