

Office

Energy, Minerals and Natural Resources

Revised July 18, 2013

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-43532

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

LEO THORSNESS 13 24 33

8. Well Number 211H

9. OGRID Number

228937

10. Pool name or Wildcat
WC-025 G-09 S243310P: UPPER
WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

3. Address of Operator

5400 LBJ FREEWAY, STE. 1500

DALLAS, TX 75240

4. Well Location

Unit Letter D ; 539 feet from the B line and 25 feet from the W line

Section 13 Township 24S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3601' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Perforate, fracture treat, produce ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/10/18 -

02/18/18 Open well to test casing for 30 min. Held 5760 psi; pressure drop was 60 psi. Good test.
Perforated the Wolfcamp formation 12,616' - 16,887' and fracture treated w/ 12,734,849 lbs sand in 21 stages.

02/21/18 -

02/22/18 Mill plugs.

02/23/18 Begin load water recovery.

02/24/18 Well begins to produce.

Spud Date:

12/10/17

Rig Release Date:

01/04/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE SR. ENGINEERING TECH

DATE 04/24/18

Type or print name

AVA MONROE

E-mail address:

amonroe@matadorresources.com

PHONE: 972-371-5218

For State Use Only

APPROVED BY:

TITLE

Staff Mgr

DATE 5-16-18

Conditions of Approval (if any):