Indext N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OIL CONSERVATION DIVISION Bill S. First St, Artesia, NM 88210 DIL CONSERVATION DIVISION 30-025-44319 District III - (505) 334-6178 1220 South St. Francis DO Santa Fee ADD 905 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fee ADD 905 State Oil & Gas Lease District IV - (505) 476-3460 Santa Fee ADD 905 State Oil & Gas Lease No. 1220 South St. Francis Dr., Santa Fe, NM State Oil & Conservation FEE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKAN FD 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKAN FD 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) HEREIN FORM 8. Well Number 709H 2. Name of Operator EOG RESOURCES INC 9. OGRID Number 7377 3. Address of Operator PO BOX 2267 MIDLAND, TX 79702 10. Pool name or Wildcat HARDIN TANK; WOLFCAMP 4. Well Location Unit Letter A : 313' feet from the NORTH line and 487' feet from the EAST line	
Difference Difference 8. Well Number 709H 1. Type of Well: Oil Well Gas Well Other 8. Well Number 709H 2. Name of Operator EOG RESOURCES INC 9. OGRID Number 7377 3. Address of Operator PO BOX 2267 MIDLAND, TX 79702 10. Pool name or Wildcat 4. Well Location Unit Letter A : 313' feet from the NORTH line and 487' feet from the EAST line	_
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PO BOX 2267 MIDLAND, TX 79702 HARDIN TANK; WOLFCAMP 4. Well Location Unit Letter A 313' feet from the NORTH line and 487' feet from the EAST line	
Unit Letter A : 313' feet from the NORTH line and 487' feet from the EAST line	
Section 2 Township 26S Range 34E NMPM County LEA In the section of the secti	
3297' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM V V	
OTHER: OT	te
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
03/26/2018Rig released04/16/2018MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi05/17/2018Begin perf & frac05/26/2018Finish 20 stages perf & frac 13,030-17,610' 660 3 1/8" shots, 11,279,500 lbs proppant + 132,958 bbls load fluid05/27/2018Drilled out plugs and clean out wellbore06/04/2018Opened well to flowback Date of First Production	
Spud Date: 03/03/2018 Rig Release Date: 03/26/2018	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	—
SIGNATURE HALL MADDAY TITLE Regulatory Analyst DATE 06/08/2018	
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658	
For State Use Only APPROVED BY: Mary Sharp TITLE Stiff Mgr DATE 6-12-18 Conditions of Approval (if any):	

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