

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date 06/04/2018
⁴ API Number 30 - 015-44319	⁵ Pool Name HARDIN TANK; WOLFCAMP	⁶ Pool Code 96658
⁷ Property Code 313190	RUBY 2 STATE COM	⁹ Well Number 709H

II. ¹⁰ Surface Location

UI or lot no. A	Section 2	Township 26S	Range 34E	Lot Idn	Feet from the 313'	North/South NORTH	Feet from the 487'	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. P	Section 2	Township 26S	Range 34E	Lot Idn	Feet from the 241'	North/South SOUTH	Feet from the 687'	East/West line EAST	County LEA
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¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 03/03/2018	²² Ready Date 06/04/2018	²³ TD 17,725'	²⁴ PBDT 17,610'	²⁵ Perforations 13,030-17,610'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	1,061'	925 SXS CL C/CIRC		
12 1/4"	9 5/8"	5,280'	1500 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,954'	395 SXS CL C& H/ETOC 3825'		
6 3/4"	5 1/2"	17,707'	560 CL H ETOC 11,024'		

V. Well Test Data

³¹ Date New Oil 06/04/2018	³² Gas Delivery Date 06/04/2018	³³ Test Date 06/05/2018	³⁴ Test Length 24	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1109
³⁷ Choke Size 64	³⁸ Oil 600	³⁹ Water 4419	⁴⁰ Gas 737		⁴¹ Test Method J

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Kay Maddox

Printed name:

Kay Maddox

Title:

Regulatory Analyst

E-mail Address:

Kay_Maddox@eogresources.com

Date:

06/08/2018

Phone:

432-686-3658

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

6-12-18