Office Office	State of Nev			Form C-103
District I - (575) 393-6161	Energy, Minerals and	Natural Resources	NELL ADINO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		0	WELL API NO.	25-44320
811 S. First St., Artesia, NM 88210	OIL CONSERVAT	JONADIA MON	5. Indicate Type of I	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.	orancis Or.	STATE X	FEE
<u>District IV</u> – (505) 476-3460	Santa Fe,	Distriction of the control of the co	6. State Oil & Gas L	ease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		2 \C.		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Ur	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			RUBY 2 STA	ATE COM
1. Type of Well: Oil Well Gas Well Other			8. Well Number	710H
2. Name of Operator EOG RESOURCES INC			9. OGRID Number	7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702			10. Pool name or Wi	
4. Well Location				
Unit Letter A : 280' feet from the NORTH line and 486' feet from the EAST line				
Section 2	Township 26S			ounty LEA
	11. Elevation (Show whethe 3297)			
12. Check A	appropriate Box to Indica	ite Nature of Notice,	Report or Other Da	ta
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	1100 []	
CLOSED-LOOP SYSTEM				
OTHER: OTHER: Completion				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
	•			
04/12/2018 Rig released				
04/16/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi 05/17/2018 Begin perf & frac				
05/26/2018 Finish 20 stages perf & frac 12,749-17,332' 660 3 1/8" shots, 10,421,082 lbs				
proppant + 146,561 bbls load fluid				
05/27/2018 Drilled out plugs and clean out wellbore				
06/04/2018 Opened well to flowback Date of First Production				
bate of First Froduction				
1				
Spud Date: 03/01/2018	n: n.i.	04/12	2/2018	
Spud Date: 03/01/2018	Rig Relea	se Date: 04/12	./2010	
I hereby certify that the information a	bove is true and complete to	the best of my knowledg	e and belief.	
1/ 101				
SIGNATURE XM Mai	dd OYtitle_	Regulatory Analyst	DATE	06/08/2018
Type or print name Kay Maddox	E-mail ac	idress: kay_maddox@ec	gresources.com PHON	E: <u>432-686-3658</u>
For State Use Only				
APPROVED BY: Conditions of Approval (if any):	Sharp_title(Staff Mgs	DATE_	6-12-18
3.7				