

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-28358

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
South Hobbs (G/SA) Unit

8. Well Number: 155

9. OGRID Number: 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other: -----

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter B : 1158 feet from the North line and 1568 feet from the East line

Section 9 Township 19S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3616' (KB)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Convert to Injector ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. POOH with ESP Equipment
2. RIH with bit and cleanout to 4342' (Casing Shoe)
3. Run CBL/CCL
4. Stimulate all pay with 4,000 gal 15% HCL using perf stim tool
5. RIH with dual injection packers and set injection packer at 4164' + 4134'
6. RIH with 2-7/8" duoline tubing
7. Circulate packer fluid
8. Perform MIT
9. RDPU

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jacob S. Cox TITLE Production Engineer DATE 06/15/2018

Type or print name Jacob S. Cox E-mail address: Jacob.Cox@oxy.com PHONE: 713-497-2053
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 06/15/18
Conditions of Approval (if any):