

HOBBS OCD
MAY 17 2018
RECEIVED

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-104
 Revised August 1, 2011
 Submit one copy to appropriate District Office
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 4/16/18
⁴ API Number 30-025-43914	⁵ Pool Name WE; PADUCA; BONE SPRING	⁶ Pool Code 97899 96641
⁷ Property Code 300635	⁸ Property Name Cotton Draw Unit	⁹ Well Number 507H

II. ¹⁰ Surface Location

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	18	25S	32E		575	South	2021	West	Lea

¹¹ Bottom Hole Location

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	7	25S	32E		217	North	2331	West	Lea

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	F	4/16/18			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
9/16/17	4/16/18	20,370' 10428	20,268'	10620 - 20203	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	798'	765 sx CIC		
12-1/4"	9-5/8"	4374'	1815 sx CIC		
8-3/4"	5-1/2"	10,784'			
8-1/2"	5-1/2"	20,358'	2798 sx		

V. Well Test Data

Tubing: 0

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
5/9/18	5/9/18	5/9/18	24 hrs	psi	933 psi
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		
	4301 bbl	4741 bbl	7059 mcf		

⁴¹ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Linda Good*
 Printed name: Linda Good
 Title: Regulatory Specialist
 E-mail Address: Linda.Good@dmn.com
 Date: 5/16/2018
 Phone: 405-552-6558

OIL CONSERVATION DIVISION

Approved by: *Karen Sharp*
 Title: *Staff Mgr*
 Approval Date: *6-11-18*

Pending BLM approvals will subsequently be reviewed and scanned

CONFIDENTIAL

HOBBS OCD
MAY 17 2018
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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No. BHL: NMLC061863A
SHL: NMLC061873B, NMLC061873
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Cotton Draw Unit 507H

2. Name of Operator
Devon Energy Production Company, L.P.

9. API Well No.
30-025-43914

3a. Address
333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-4248

10. Field and Pool or Exploratory Area
PADUCA ; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
575' FSL & 2021' FWL Unit N, Sec 18, T25S, R32E
217' FNL & 2331' FWL Unit C, Sec 7, T25S, R32E

PP: 285' FSL & 2223' FWL

11. Country or Parish, State
Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

03/03/2018 - 4/16/2018: MIRU WL & PT. TIH & ran CBL, found TOC @ 3212'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10,620'-20,203', total 1156 holes. Frac'd 10,620'-20,203' in 49 stages. Frac totals 36,414 bbl acid, 14,838,150# prop. ND frac, MIRU PU, NU BO DO plugs & CO to FC @ 20,269'. CHC, FWB, ND BOP. TOP.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Linda Good

Title Regulatory Specialist

Signature

Linda Good

Date 5/16/2018

THIS SPACE FOR FEDERAL OR STATE OFFICIAL

Approved by

Title
Offi

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

to any department or agency of the United States any false,

(Instructions on page 2)