Submit To Appropriate District I Submit To Appropriate District District I State of New Mexico Energy, Minerals and Natural Resources											Form C-105 Revised April 3, 2017						
District II 2 9 2018												1. WELL API NO. 30-025-29457					
811 S. First St., Artesia, NM 882 10" Oil Conservation Division												2. Type of Le					
1000 Rio Brazos Rd., Aztec, NN484ECEIVED 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505												3. State Oil &		FEE Lease No	FED/IND	1AN 20484	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															34	20404	
4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											Lease Name or Unit Agreement Name ADOBE SCOTT AYE						
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or											6. Well Number: 001Y						
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER																	
8. Name of Operator MAMMOTH EXPLORATION, LLC												9. OGRID 372233					
10. Address of Operator 200 N. LORAINE ST., STE 1100											1	11. Pool name or Wildcat TRES PAPALOTES; ATOKA (GAS)					
MIDLAND, TX 79701 12.Location Unit Ltr Section Township Range Lot Feet from the											he	N/S Line Feet from the E/W Line County					
Surface:	"		1		5S 34E		EG.			1980		S	1730		E	LEA	
BH:	J	_	1		is	25E				1980		S		1730	E	LEA	
13. Date Spudded 10/17/1985		14. Date T.D. Reached			Date Rig	Released 4/23/20		18	16. Date Completed 4/26/2		2018		R	7. Elevations (DF and RKB, T, GR, etc.) 4071' GR			
18. Total Measured Depth of Well 13,510'					19. Plug Back Measured Depth 12,860'				20. Was Directional			l Survey Made? NO	ade? 21. Type Electric and Other Logs F			ther Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name 12,542' (ATOKA) - 12,855' (MORROW)																	
23.	CACRIC DECORD (D. 11.																
CASING SIZE WEIGHT I 13.375 54.5				/FT. DEPTH SET				HOLE SIZE 17.5			CEMENTING RECORD AMOUNT PULLED 400 sx			PULLED			
9.625	53.5#			4520			12.25				1800 sx						
4.5			13510			_	7.875				2635 sx						
						<u></u>	\dashv										
24.						ER RECORD		Lagrani			25.		UBING RECO				
SIZE	TOP	BOI		TOM		SACKS CEMENT		SCREEN			SIZ	2.375	DEPTH SET				
													丄		//		
26. Perforation	•				. 40	011070				ID, SHOT, INTERVAL	FR/	ACTURE, CE AMOUNT A			EEZE, ETC. TERIAL USED		
		•	3-1/8"; 19 SHOTS V); EXISTING				12542-12548			ACIDIZED w/ 1000 gal 15% HCL							
12,704-	12,000	(IVIOF	KNOV	v <i>)</i> , ⊏.	VIO I	ING											
28.							PRC	DU	\mathbf{C}	ΓΙΟΝ		I					
Date First Produc		5/2018				owing, gas lift, pi						Well Status	•		JCING		
Date of Test		Tested	ke Size	and the second of				1			s - MCF Water - Bbl. Gas - Oil Ratio						
5/16/2018				20/64		Test Period				8		0					
Flow Tubing Press. 185		Casing Pressure 580		Calculated 24- Hour Rate		Oil - Bbl.		Gas - MCF			Water - Bbl.	Oil Gravity -		vity - API - (Co	y - API - <i>(Corr.)</i>		
29. Disposition of	Gas (Sol	d, used for j	uel, vent	ed, etc.)	Şı	9KD							30. T	est Witne	essed By		
31. List Attachments C-103; C-102 (both zones); C-104 (both zones); C-107A (with attachments); GCP; WBS																	
	32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:																
34. If an on-site b	34. If an on-site burial was used at the well, report the exact location of the on-site burial:																
I hereby certif	Latitude Longitude NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed																
Signature 🔾	41		→₩	ry	ر ر	Name Griffin	n Ha	ays		Titl		Regulaton	v Ma	anage	Date		
E-mail Address griffin@mammothexp.com Griffin Hays Regulatory Manager 5/21/2018													,	-	- Ji	- 1/2010	

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